BETTER STARTS TODAY





BETTER - STARTS TODAY

We always imagine the future to be bigger, brighter and better – yet we are here; now and today. That's where Reon comes in, because we make it better - today.

With renewable energy solutions for everyone, we embrace the future with open arms and bright ideas, because tomorrow can only be better if it starts today.

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Vision

To give our customers an energy abundant future by harnessing the potential of the environment in a safe and sustainable manner

Mission

We aim to be the leading renewable energy solutions company of Pakistan, with a turnover exceeding Rs. 10 billion by 2020. We will achieve this by resolutely following our core values and by:

- Anticipating customer needs and consistently optimizing our products and services
- Building strategic partnerships with technology suppliers, vendors and financial institutions
- Becoming the employer of choice and developing a culture that inspires performance excellence and teamwork

Company Information

Board of Directors

Shahid Hamid Pracha (Chairman) Inam ur Rahman (Chief Executive) Shafiq Ahmed Abdul Samad Dawood Shahzada Dawood Sarfaraz Ahmed Rehman Dr. Jawaid Abdul Ghani Hasan Reza Ur Rahim

Board Audit Committee

Dr. Jawaid Abdul Ghani (Chairman)

Shafiq Ahmed

Hasan Reza Ur Rahim

Human Resource and Remuneration Committee

Shahid Hamid Pracha (Chairman) Abdul Samad Dawood Sarfaraz Ahmed Rehman

CFO and Company Secretary

Hafsa Shamsie

Auditors

Deloitte Yousuf Adil (Chartered Accountants)

Bankers

Bank Al-Habib Limited
Habib Bank Limited
National Bank of Pakistan
MCB Bank Limited
Barclays Bank PLC
Standard Chartered Bank (Pakitan) Limited

Legal Advisor

Zia Law Associates 17, Second Floor Shah Chiragh Chambers The Mall, Lahore

Share Registrar

C&K Management Associates (Pvt.) Ltd. 404-Trade Tower, Abdullah Haroon Road Near Metropole Hotel, Karachi-75530 Ph# : 021-35685930, 35687839

Registered / Head Office

3rd Floor, Dawood Centre M. T. Khan Road

IVI. I. Knan Road Karachi-75530

Ph# : 021-35632200-9 Fax# : 021-35633970

E-mail: info.reon@dawoodhercules.com Website: www.dawoodlawrencepur.com

Mills

Landhi

Landhi Industrial Area Karachi. Ph#: 021-35018476, 35018751 Fax#: 021-35018463, 35024520

Dawoodabad District Vehari

Ph# : 067-3353347, 3353145, 3353246

Fax#: 067-3354679

Dawoodpur District Attock

Ph# : 057-2641074-6 Fax# : 057-2641073

Directors' Review

FOR THE HALF YEAR ENDED JUNE 30, 2015

The Directors are pleased to present the un-audited financial statements of Dawood Lawrencepur Limited for the half year ended June 30, 2015.

OPERATING RESULTS

Renewable energy business turnover of the Company for the half year ended June 30, 2015 was Rs 84.74 million as against Rs 60.22 million for the similar period last year. The Company successfully commenced construction of a large scale 1MW solar installation, revenue of which will positively impact business results in the coming months. In line with low seasonal demand, textiles sales shown under discontinued operations, were Rs 10.91 million as compared to Rs 37.96 million for the similar period last year. Strengthening of core functions like Supply Chain and Engineering have led to an increase in the operating loss of the Company to Rs 159.93 million as compared to a loss of Rs 111.46 million last year.

The summary of operating results is as follows:

	Half year ended June 30, 2015 Rupees (million)	Half year ended June 30, 2014 Rupees (million)
Sales	84.74	60.22
Operating Loss	(112.93)	(94.49)
Share of profit from associate	324.36	264.96
Other operating income	84.00	79.24
Profit after taxation from continuing operations	(52.77)	(52.29)
(Loss)/ Profit from discontinued operations	(38.81)	224.99
(Loss)/ Profit from discontinued operations	(91.58)	172.70

EARNINGS PER SHARE

Losses per share on a standalone basis for the half year were Rs 1.55 per share as compared to a profit of Rs. 2.92 per share realized on account of asset sale proceeds in June 2014. Earnings per share for the Group were Rs 2.40 as compared to Rs 5.70 per share for the similar period last year.

PROGRESS REVIEW

Reon, operating as a business division of the Company won a number of solar projects in the first half of the year and is on its way to establish itself as a force to reckon with in the Renewables market. The team is bracing itself for challenges that lie ahead as operational scale increases, adopting best design, engineering and project management practices.

The Lawrencepur brand licensing arrangement continues to reap benefits for the shareholders in the form of royalty income. The Company continues to work towards its strategic intent firstly of focusing on the renewables market by transferring its renewable energy business to its wholly owned subsidiary, Reon Energy Limited and secondly of liquidating its textile assets for which negotiations are underway with prospective bidders.

With regard to the Wind Power Project, post achievement of the first strategic milestone i.e. Financial Close and GOP Guarantee, the Company has successfully completed the next step i.e. First Disbursement of debt financing from Overseas Private Investment Corporation (OPIC), International Finance Corporation (IFC) and local lender consortium and equity injection by IFC. With regard to Project construction, an offshore and onshore Notice to Commence (NTC) has been issued to the EPC contractor and Project Commencement Date has been declared.

BUSINESS OUTLOOK

Developing nations are adding capacity from renewable energy projects at nearly twice the rate of developed countries. The surge reflects the economic advantage that cleaner technologies have in emerging markets, which are scaling up energy installations to match the demands of expanding populations and economies. The cost of providing electricity from wind and solar power plants has plummeted over the last five years, so much so that in some markets renewable generation is now cheaper than coal or natural gas. The situation has resulted in major developments in renewable energy markets in developing countries including Pakistan as witnessed by the fact that several large scale projects have been announced both by the government and corporate sector.

With regard to the Wind Project, construction of the Project is expected to commence shortly and Commercial Operations is expected in the fourth quarter of 2016. Under the Energy Purchase Agreement, NTDC will purchase power from the Company for twenty years post commencement of operations and has committed to ensure grid connection availability to the Project by December 2015 as power transmission is the Government's responsibility. Energy through wind projects is fast getting to be a mature and proven technology in Pakistan. The Company remains optimistic about Wind Energy given its cost competitiveness over other conventional energy forms and the promise of energy security, and is committed to deliver the Project within budgeted time and cost.

On Behalf of the Board

INAM UR RAHMAN Chief Executive

Karachi: August 27, 2015

Deloitte.

Deloitte Yousuf Adil Chartered Accountants Cavish Court, A-35, Block 7 & 8 KCHSU, Shahrah-e-Faisal Karachi-75350 Pakistan

Tel: +92 (0) 21 3454 6494-7 Fax: +92 (0) 21-3454 1314

www.deloitte.com

AUDITOR'S REPORT TO THE MEMBERS ON REVIEW OF CONDENSED INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of DAWOOD LAWRENCEPUR LIMITED ("the Company") as at June 30, 2015, and the related condensed interim profit and loss account, condensed interim cash flow statement, condensed interim statement of comprehansive income and condensed interim statement of changes in equity, together with the notes forming part thereof, for the half year then ended (here-inafter referred to as "condensed interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with the approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this condensed interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for the quarters ended June 30, 2015 have not been reviewed, as we were required to review only the cumulative figures for the half year ended June 30, 2015.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial information Performed by the Independent Auditor of the Entity". A review of condensed interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as of and for the half year ended June 30, 2015, is not prepared in all material respect, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants

Engagement Partner: Naresh Kumar

Karachi

Condensed Interim Balance Sheet (Unaudited)

As At June 30, 2015

ASSETS	Note	(Unaudited) (Audited) June 30, December 31, 2015 2014 Rupees in '000
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term deposits	4 5 6	135,411 144,696 12,938 14,191 661,201 459,043 10,544 10,544 820,094 628,474
Current assets Stores and spares Stock-in-trade Trade debts Loans and advances Deposits, prepayments and other receivables Cash and bank balances	7 8 9	12,708 268,279 87,582 81,223 81,223 51,533 81,223 51,117 101,977 3,661 20,303 555,430 498,007 1,375,524 1,126,481
SHARE CAPITAL AND RESERVES		
Share capital Reserves Accumulated losses		590,578 590,578 216,976 217,432 (136,658) (45,079) 670,896 762,931
LIABILITIES		
Non current liabilities Deferred liabilities	10	21,867 17,748
Current liabilities Running finance Trade and other payables Accrued markup Provision for taxation	11	429,078 213,380 8,506 31,797 178,491 139,216 5,132 22,963 682,761 345,802
		1,375,524 1,126,481
CONTINGENCIES AND COMMITMENTS	12	

The annexed notes from 1 to 16 form an integral part of this condensed interim financial information.

Chief Executive

Hafin Stan Lalum HASAN REZA UR RAHIM Director

Condensed Interim Profit and Loss Account (Unaudited)

For The Half Year Ended June 30, 2015

	Note		Ended June 30, 2014 in '000	Half Yea June 30, 2015 Rupees	June 30, 2014
CONTINUING OPERATIONS					
Sales - net Cost of goods sold		63,449 (44,191)	35,813 (33,561)	84,737 (61,238)	60,217 (51,731)
Gross profit		19,258	2,252	23,499	8,486
Other income		80,832	78,571	84,003	79,238
Selling and distribution expenses Administrative expenses Finance cost Workers welfare fund Profit / (loss) before taxation Taxation Profit / (loss) after taxation from continuing operations DISCONTINUED OPERATIONS		28,494 42,919 9,219 - (80,632) 19,458 (8,408) 11,050	23,649 28,203 8,406 3,858 (64,116) 16,707 (16,166)	57,362 79,064 15,121 - (151,547) (44,045) (8,725) (52,770)	45,646 57,331 16,491 3,858 (123,326) (35,602) (16,683)
(Loss) / profit from discontinued operations	13.1	(20,700)	238,464	(38,808)	224,988
(Loss) / profit for the period		(9,650)	239,005	(91,578)	172,703
Earnings per share - Basic and diluted					
Continuing operations (Rs.)		0.19	0.01	(0.89)	(0.89)
Discontinued operations (Rs.)		(0.35)	4.04	(0.66)	3.81

The annexed notes from 1 to 16 form an integral part of this condensed interim financial information.

NAM UR RAHMAN Chief Executive Hakın Reçnur Kolum HASAN REZA UR RAHIM Director

Condensed Interim Statement of Comprehensive Income (Unaudited)

For The Half Year Ended June 30, 2015

	Quarter	Ended	Half Yea	r Ended
	June 30, 2015	June 30, 2014	June 30, 2015	June 30, 2014
	Rupees	in '000	Rupees	in '000
(Loss) / profit after taxation	(9,650)	239,005	(91,578)	172,703
Other comprehensive income				
Items that will be reclassified subsequently to profit or loss				
Surplus on remeasurement of 'available for sale' investments	(1,240)	920	(456)	2,134
Total comprehensive (loss) / income	(10,890)	239,925	(92,034)	174,837

The annexed notes from 1 to 16 form an integral part of this condensed interim financial information.

Chief Executive

Hafin Regun Kalum HASAN REZA UR RAHIM Director

Condensed Interim Cash Flow Statement (Unaudited)

For The Half Year Ended June 30, 2015

			ar ended June 3	0, 2015	Half yea	ar ended June 3	0, 2014
			Discontinued operations	Total	Continuing operations	operations	Total
A.	CASH FLOWS FROM OPERATING ACTIVITIES				,		
	(Loss) / profit before taxation Adjustments for :	(44,045)	(38,808)	(82,853)	(35,602)	224,988	189,386
	Depreciation Amortization Provision for gratuity Provision against doubtful debts Reversal of provision against doubtful debts	2,356 2,772 4,474 2,218	10,551 - - 20	12,907 2,772 4,474 2,238	1,925 309 3,698	1,759 - - - (1,308)	3,684 309 3,698 - (1,308)
	Reversal of provision against stock in trade Provision against stock in trade Provision against stores and spares Finance cost (Gain) / loss on disposal of property, plant and equipment Dividend income	15,121 (693) (78,782)	(3,000) 468 - - -	(3,000) 468 - 15,121 (693) (78,782)	1,347 16,491 (89) (77,932)	(251,024)	1,347 16,491 (251,113) (77,932)
	Operating loss before working capital changes	(96,579)	(30,769)	(127,348)	(89,853)	(25,585)	(115,438)
	(Increase) / decrease in current assets	(00,010)	(00):00)	(,,	(,)	(==,===)	(,,
	Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables	(708) 6,974 (48,632) (26,058) (844)	7,798 10,345 (175) 2,911	(708) 14,772 (38,287) (26,233) 2,067	(117,196) (4,977) (20,036) 4,843	63 31,530 65,898 12,115 (199,277)	63 (85,666) 60,921 (7,921) (194,434)
Increase/ (decrease) in current liabilities Trade and other payables Cash (used in) from operations Gratuity paid Finance cost paid Tax paid		80,546 11,278	(6,382) 14,497	74,164 25,775	11,835 (125,531)	(4,732) (94,403)	7,103 (219,934)
	Gratuity paid Finance cost paid	(85,301) (355) (11,747) (25,274)	(16,272) - - -	(101,573) (355) (11,747) (25,274)	(215,384) (1,604) (13,318) (8,362)	(119,988) (530) - (1,361)	(335,372) (2,134) (13,318) (9,723)
	Net cash (used in) from operating activities	(122,677)	(16,272)	(138,949)	(238,668)	(121,879)	(360,547)
В.	CASH FLOWS FROM INVESTING ACTIVITIES						
	Payment for purchase of items of property, plant and equipment Sale proceeds from disposal of items of property, plant and equipment	(4,525) 1,596	- - -	(4,525) 1,596	(5,686) 541	251,067	(5,686) 251,608
	Payment for purchase of software Investment in subsidary Dividend received	(1,519) (202,614) 78,782	- - -	(1,519) (202,614) 78,782	(13,669) - 77,932	-	(13,669) - 77,932
	Net cash (used in) / generated from investing activities	(128,280)		(128,280)	59,118	251,067	310,185
C.	CASH FLOWS FROM FINANCING ACTIVITIES						
	Payment of dividend Net cash used in financing activities				(151)		(151)
	Net (decrease) / increase in cash and cash equivalent (A+B+C)	(250,957)	(16,272)	(267,229)	(179,701)	129,188	(50,513)
	Cash and cash equivalent at beginning			(158,188)	-	-	(241,452)
	Cash and cash equivalent at end	(250,957)	(16,272)	(425,417)	(179,701)	129,188	(291,965)
	Cash and cash equivalent Cash and bank balances Running finance			3,661 (429,078) (425,417)			7,426 (299,391) (291,965)
The	annound action from 1 to 10 forms on intermal port of this consist	langed interior	financial info	tion.			(201,000)

The annexed notes from 1 to 16 form an integral part of this condensed interim financial information.

INAM UR RAHMAN Chief Executive

Hafin Staur Kalum HASAN REZA UR RAHIM Director

Condensed Interim Statement of Changes in Equity (Unaudited)

For The Half Year Ended June 30, 2015

			Capital Reserves	eserves			Unrealized	
	Ordinary	Merger reserve	Share premium reserve	Capital	Capital redemption reserve fund	Accumulated profit / (loss)	gain on remeasurement of available for sale investments	Total
				5000 TO 000				11 0
Balance as at January 01, 2014	876,086	10,521	136,865	33,311	25,969	49,026	806,7	823,778
Profit after tax for the half year ended June 30, 2014		1	1	1	1	172,703		172,703
Other comprehensive income	1	1	1	1	1	1	2,134	2,134
Total comprehensive income						172,703	2,134	174,837
Balance at June 30, 2014 (Un-audited)	590,578	10,521	136,865	33,311	25,969	221,729	9,642	1,028,615
Balance as at December 31, 2014 (Audited)	590,578	10,521	136,865	33,311	25,969	(45,080)	10,766	762,930
Loss after tax for the half year								
ended June 30, 2015	1	1	1	1	1	(91,578)		(91,578)
Other comprehensive loss	1	1	•	1		1	(456)	(456)
Fotal comprehensive loss						(91,578)	(456)	(92,034)
Balance at June 30, 2015 (Un-audited)	590,578	10,521	136,865	33,311	25,969	(136,658)	10,310	670,896

The annexed notes from 1 to 16 form an integral part of this condensed interim financial information.





For The Half Year Ended June 30, 2015

1. GENERAL INFORMATION

- Dawood Lawrencepur Limited, (the Company) was incorporated in Pakistan in the year 2004, as a public listed company formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Company are listed on the Karachi and Lahore Stock Exchanges. The Company is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the trading textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of Lawrencepur Woolen and Textile Mills Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM). Plant and Machinery of LWTM, DL and DCM was sold in prior years. The results of all these textile units are shown under 'discontinued operations'.
- 1.3 The Company is in the process of selling DL and DCM assets. Shareholders' approval for land and building has been obtained in prior year.
- 1.4 The 'Lawrencepur' brand name continues to operate under license.

2 BASIS OF PREPARATION

This condensed interim financial information has been prepared on the historical cost convention except that certain investments are carried at fair value and staff retirement benefits have been measured at present value. All amounts are in Pak Rupees which is the functional and presentation currency of the Company unless stated otherwise.

2.1 Statement of compliance

This condensed interim financial information has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

The disclosures in the condensed interim financial information do not include the information reported for full annual financial statements and should therefore be read in conjunction with financial statements for the year ended December 31, 2014.

This condensed interim financial information is being submitted to the shareholders as required by the Listing Regulations of Karachi and Lahore Stock Exchanges and Section 245 of the Companies Ordinance, 1984.

This condensed interim financial information is presented in Pak Rupees, which is the functional and presentation currency of the Company and rounded off to the nearest thousand of rupees.

- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES. ESTIMATES AND RISK 3 MANAGEMENT POLICIES
- 3.1 The accounting policies, underlying estimates and methods of computation adopted in the

(Unaudited)

(Audited)

Notes to the Condensed Interim Financial Information (Unaudited)

For The Half Year Ended June 30, 2015

preparation of this condensed interim financial information are the same as those applied in the preparation of annual audited financial statements of the Company for the year ended December 31, 2014.

3.2 The financial risk management objectives and policies adopted by the Company are consistent with those disclosed in the financial statements of the Company for the year ended December 31, 2014.

		Note	June 30, 2015 Rupee:	December 31, 2014 s in '000
4.	PROPERTY, PLANT AND EQUIPMENT			
	Operating assets Capital work in progress	4.2	135,062 349	144,696
			135,411	144,696

4.1 Additions and disposals during the period are as follows:

(Unaud	dited)	(Unau	dited)
Half year	rended	Half yea	r ended
June 30 Acquisition at cost	Disposal at written	June 30 Acquisition at cost	0, 2014 Disposal at written down value
		in '000	
-	-	-	-
-	-	2,449	-
1,249	-	781	-
266	-	810	29
722	-	-	-
1,939	905	1,646	467
4,176	905	5,686	496
	Half year June 30 Acquisition at cost	at cost at written down value	Half year ended June 30, 2015 Acquisition at cost at written down value

- Land & building and plant & machinery of 'Burewala Textile Mills' with book value of 79.6 4.2 million are pledged with commercial banks against various funded and non-funded bank facilities.
- 4.3 Property, plant and equipment include assets having carrying value amounting to Rs. 98.53 million (December 31, 2014: Rs. 107.88 million) held as idle assets which relate to discontinued units of Dawood Cotton Mills, Burewala Textile Mills and Lawrencepur Woolen and Textile Mills.

5.	INTANGIBLE ASSETS	Note	(Unaudited) June 30, 2015 Rupees	(Audited) December 31, 2014 in '000
	Softwares	5.1	12,938	14,191

This includes amount related to Enterprise Resource Program implemented during the 5.1 period.

For The Half Year Ended June 30, 2015

		Note	(Unaudited) June 30, 2015 Rupees	(Audited) December 31, 2014 s in '000
6	LONG TERM INVESTMENTS			
	Investments in related parties at cost Other Investments - available for sale	6.1 6.5	648,436 12,765 661,201	445,822 13,221 459,043
6.1	Investments in related parties - at cost			
	Wholly owned subsidiary - unquoted Tenaga Generasi Limited Percentage holding 100% (2014: 100%) 51,610,000 (2014: 34,600,000) fully paid ordinary shares of Rs. 10/- each	6.2 6.3	540,628	370,528
	Advance against rights issue of 3,251,430 fully paid ordinary shares of Rs. 10/- each		32,514	-
	Wholly owned subsidiary - unquoted Reon Energy Limited Percentage holding 100% (2014: 100%) 1,000,000 (2014: 1,000,000) fully paid ordinary shares of Rs. 10/- each		10,000	10,000
	Associated Company - quoted Dawood Hercules Corporation Limited Percentage holding 16.19% (2014: 16.19%) 77,931,896 (2014: 77,931,896) fully paid ordinary shares of Rs. 10/- each Market value Rs. 9.100 million (2014: 6.586 million)	6.4	65,294	65,294
	Iviainet value 115. 3, 100 Hillion (2014. 0,300 Hillion)		648,436	445,822

- During the period, the subsidiary company issued 17.01 million shares of Rs. 10 each 6.2 which were fully subscribed by the Company
- 6.3 The Company has pledged 34,599,995 shares (2014: Nil) of 'Tenaga Generasi Limited' with a commercial bank against various banking arrangements.
- 6.4 The Company has pledged 73,000,000 shares (2014: 18 million) of 'Dawood Hercules Corporation Limited' with a commercial bank against various banking arrangements.

6.5 Other investments - Available for sale investments

		2015 Number of	2014		(Unaudited) 2015	(Audited) 2014
		Uni		Name of Investee	Rupees	in '000
	Listed Securities	200,000	200,000	National Investment (Unit) Trust	12,750	13,206
	Un-Listed Securi	ties 1,500	1,500	Asian Co-operative Society Limited	15 12,765	15 13,221
6.5.1	Reconciliation bet classified as 'av			t of investments		
	Cost of investmer Surplus on remea		investments	s as at June 30	2,455 10,310	2,455 10,766
	Fair value of inves	tments			12,765	13,221

For The Half Year Ended June 30, 2015

7	STOCK-IN-TRADE	Note	(Unaudited) June 30, 2015 Rupees	(Audited) December 31, 2014 s in '000
	Renewable energy - continuing operations Textile - discontinued operations	7.1	172,316 95,963 268,279	179,289 101,230 280,519

7.1 The stock of textile has been written down to net realisable value by Rs. 468,151.

8 TRADE DEBTS

This includes an amount of Rs. 65.54 million on account of contract work-in-progress which has been recognised on the basis of stage of completion.

9 DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

It includes an amount of Rs. 61 million receivable from Federal Board of Revenue (FBR) on account of income tax refundable.

			(Unaudited)	(Audited)
			June 30,	December 31,
			2015	2014
10	DEFERRED LIABILITIES	Note	Rupees	s in '000
	Staff retirement gratuity	10.1	21,867	17,748
	Deferred taxation	10.2		
			21,867	17,748

- 10.1 The amount of employee retirement benefit obligation is based on the estimated expense for the fiscal year 2015 i.e. 8.9 million as calculated by the independent valuer in its report for the year December 2014. The expense for the 6 months has been recorded proportionately over the period.
- 10.2 Deferred tax asset works out to Rs. 427.727 million (2014: Rs. 362.87 million). It is likely that the income of the Company will be taxable based on turnover tax and under final tax regime in future, hence as a matter of prudence, deferred tax asset has not been recognized.

RUNNING FINANCE 11

The Company has arranged running finance of Rs. 650 million (Dec 2014: 400 million) under a mark-up arrangement. The facility is subject to markup @ 3 month KIBOR + 1% (Dec 2014: 3 month KIBOR + 1.1%) which is determined at the start of each guarter and is payable on a quarterly basis in arrears. The running finance under mark-up arrangement is secured by way of pledge over Company's investment in a related party and equitable mortgage over property at Burewala Textile Mills.

12 CONTINGENCIES AND COMMITMENTS

There is no material change in contingencies and commitments since financial year ended December 31, 2014 except the following:

For The Half Year Ended June 30, 2015

12.1 Contingencies

- a) The Company is contingently liable against following guarantees and counter guarantees:
 - Rupee denominated bank guarantees of Rs. 152.31 million (December 2014: Rs.128.13 million) favoring various local vendors.
 - A bank guarantee of USD 1,732,500 (December 2014: Nil) favoring National Transmission and Dispatch Company issued on behalf of a wholly owned subsidiary 'Tenaga Generasi Limited'.
 - The Company is contingently liable to provide support to its wholly owned subsidiary, Tenaga Generasi Limited, for an amount of USD 13 million (2014: Nil) to finance Project cost overruns.
- b) The Company has filed an appeal with ATIR against the order of CIR(A) in sales tax audit case.
- c) Other contingencies remains as disclosed in the annual audited financial statements of the Company for the year ended December 31, 2014.

12.2 Commitments

The Company is committed, as 'Sponsor', to make further equity contribution under the 'Sponsor Support Agreement' dated March 11, 2015 for an amount of up to USD 16.65 million (2014: Nil) to its wholly owned subsidiary, Tenaga Generasi Limited.

SEGMENT REPORTING 13

Management has determined the operating segments for allocation of resources and assessment of performance. The Company is organized into the following two reportable operating segments;

- Renewable energy solutions continuing operations
- Textile discontinued operations.

For The Half Year Ended June 30, 2015

Segment analysis is as under:	Renewable energy - continuing operations	energy -	Textile - discontinued operations	continued	Others	হ	Total	_
13.1 Segment results	June 30, 2015	30, 2014	June 30,	30, 2014 2015 Rupees in '000	June 30, 2015 n '000ilted)	30, 2014	June 30	2014
Revenue Cost of goods sold	84,737 (61,238)	60,217 (51,731)	10,913 (8,550)	37,957 (31,593)	1 1	1 1	95,650 (69,788)	98,174 (83,324)
Segment gross profit Administrative expenses Selling and distribution expenses Finance cost Other income - refer note 13.3 Workers' welfare fund Taxation Segment net (loss) / profit	23,499 8,48 (79,064) (57,33 (57,362) (45,64 (15,121) 84,003 - (44,891) (94,49 Penewable energy - continuing operations Jun 30, Dec 31, 2015	8,486 (57,331) (45,646) - - (94,491) energy - pperations Dec 31, 2014	2,363 6,36 (48,812) (39,65 (102) (4f 7,852 258,77 (109) 224,38 (38,808) 2224,38 Textile - discontinued operations Jun 30, Dec 31, 2015 2014	6,364 (39,696) (458) 258,778 - (7,8 224,988 (7,8 continued ions Dec 31, Jun 3(2014 2015	(7,878) (7,878) (7,878) (7,878) (7,878) Others Jun 30, [7,878]	(16,491) 79,238 (3,858) (16,683) 42,206 rs	25,862 (127,876) (57,464) (15,121) 91,855 (8,834) (91,578) Jun 30, 2015	14,860 (97,027) (46,104) (16,491) 338,016 (3,858) (16,683) 172,703
13.2 Segment assets	375,583	309,684	322,141	323,226	677,800	493,571	1,375,524	1,126,481
Segment liabilities	156,307	70,794	79,897	86,170	468,424	206,586	704,628	363,550

13.3 Other Income mainly includes dividend from Dawood Hercules Corporation Limited amounting to 77.9 million, income from agriculture income 2.5 million, rental income 2.053 million and royalty income on Lawrencepur brand amounting to 4.08 million.

For The Half Year Ended June 30, 2015

14 TRANSACTIONS WITH RELATED PARTIES

The Company carries out transactions with various related parties. Related parties comprise of subsidiary companies, associated undertakings, directors, key management personnel and others. Transactions with related parties are carried at agreed terms, except those with employees which carried out as per terms of employment.

	June 30, 2015	(Un-audited) June 30, 2014 s in '000
Tenaga Generasi Limited - Subsidiary company	Парсса	3 11 000
Reimbursable expenses to the Company Subscription of ordinary shares Advance against issuance of share capital	102,477 170,100 32,514	6,274
Reon Energy Limited - Subsidiary company		
Reimbursable expenses to the Company	810	-
Dawood Hercules Corporation Limited - Associated company (Common Directorship)		
Dividend income Reimbursable expenses to the Company Reimbursable expenses by the Company	77,932 - 1,238	77,932 27 2,203
D H Fertilizer Limited - Associated company (Common Directorship)		
Reimbursable expenses by the Company	-	2,766
Sach International (Private) Limited - Associated company (Common Directorship)		
Sale of fabric Reimbursable expenses to the Company Royalty charged by the Company Penalty charges against overdue receivables	294 520 4,487 223	23,806 374 3,558 674
Cyan Limited - Associated company (Common Directorship)		
Reimbursable expenses to the Company	-	34
Other related parties		
The Dawood Foundation		
Rental charges paid Reimbursable expenses by the Company	2,656 931	2,415 1,148
Inbox Business Technologies (Private) Limited		
Hardware maintenance charges paid	95	279

For The Half Year Ended June 30, 2015

	(Un-audited) June 30, 2015 Rupees	June 30, 2014
Pebbles (Private) Limited		
Penalty charges against overdue receivables	-	93
National Database and Registration Authority (NADRA)		
Verification charges	8	8
Key management personnel		
Salaries and employee benefits	16,373	16,187

15 DATE OF AUTHORIZATION FOR ISSUE

This condensed interim financial information was authorized for issue on August 27, 2015 by the Board of Directors of the Company.

16 GENERAL

Figures have been rounded off to the nearest thousand of rupees.

INAM UR RAHMAN Chief Executive

Hafin Stan Lalum HASAN REZA UR RAHIM Director

Condensed Interim Consolidated Financial Information (Unaudited)

Condensed Interim Consolidated Balance Sheet (Unaudited)

As At June 30, 2015

	Note	(Un-audited) June 30, 2015	(Audited) December 31, 2014 (Restated) Rupees in '000	(Audited) December 31, 2013 (Restated)
ASSETS				
Non-current assets				
Property, plant and equipment Intangible assets Long term prepayments Long term investments Long term deposits	5 6 7 8	514,732 36,535 281,599 5,186,928 10,544 6,030,338	334,604 37,063 44,701 4,939,421 10,544 5,366,333	205,533 24,124 29,357 4,615,752 10,544 4,885,309
Current assets				
Stores and spares Stock-in-trade Trade debts Loans and advances Deposits, prepayments and other receivables Short term investments Cash and bank balances	9 10 11	12,708 268,279 87,582 82,371 94,288 98,779 644,007	12,000 280,519 51,533 51,588 79,419 72,001 49,047 596,107	36,582 261,306 94,882 42,301 95,147 107,624 35,415 673,257
Asset held for Sale		-	-	194,529
		6,674,345	5,962,440	5,753,095
SHARE CAPITAL AND RESERVES				
Share capital Reserves Accumulated loss		590,578 212,680 4,904,016	590,578 210,692 4,765,985	590,578 207,962 4,549,834
		5,707,274	5,567,255	5,348,374
LIABILITIES				
Non current liabilities Deferred liabilities	12	24,767	20,329	11,388
Current liabilities	14	24,101	20,029	11,000
Running finance	13	429,078	178,491	261,708
Trade and other payables Accrued markup Provision for taxation	10	471,587 8,506 33,133	167,774 5,132 23,459	113,171 5,131 13,323
		942,304	374,856	393,333
		6,674,345	5,962,440	5,753,095
CONTINCENCIES AND COMMITMENTS	1.1			

CONTINGENCIES AND COMMITMENTS

The annexed notes from 1 to 18 form an integral part of this condensed interim consolidated financial information.

INAM UR RAHMAN Chief Executive

Hafin Steam Kalum HASAN REZA UR RAHIM

Director

Condensed Interim Consolidated Profit and Loss Account (Unaudited)

For The Half Year Ended June 30, 2015

		Quarter	Ended	Half Yea	r Ended
			June 30, 2014	June 30, 2015	
	Note	Rupees	in '000	Rupees	in '000
CONTINUING OPERATIONS					
Sales - net		63,449	35,813	84,737	60,217
Cost of goods sold		(44,191)	(33,561)	(61,238)	(51,731)
Gross profit		19,258	2,252	23,499	8,486
Other income		4,985	3,056	9,742	6,339
Selling and distribution expenses		28,494	23,649	57,362	45,646
Administrative expenses		53,026	32,932	95,214	66,360
Finance cost		9,220	8,481	15,129	16,680
Workers welfare fund		-	3,858		3,858
		(90,740)	(68,920)	(167,705)	(132,544)
Observation (Classical Control of		(66,497)	(63,612)	(134,464)	(117,719)
Share of profit from investment in an associate		93,202	99,500	324,358	264,959
Profit / (loss) before taxation		26,705	35,888	189,894	147,240
Taxation		(8,990)	(17,577)	(9,563)	(35,874)
Profit after taxation from continuing operations		17,715	18,311	180,331	111,366
DISCONTINUED OPERATIONS					
(Loss) / profit from discontinued operations	15.1	(20,700)	238,464	(38,808)	224,988
(Loss) / profit for the period		(2,985)	256,775	141,523	336,354
Earnings per share - Basic and diluted					
Continuing operations (Rs.)		0.30	0.31	3.05	1.89
Discontinued operations (Rs.)		(0.35)	4.04	(0.66)	3.81

The annexed notes from 1 to 18 form an integral part of this condensed interim consolidated financial information.

INAM UR RAHMAN Chief Executive

Hafin Began Kalum HASAN REZA UR RAHIM Director

Condensed Interim Consolidated Statement Of Comprehensive Income (Unaudited)

For The Half Year Ended June 30, 2015

	Quarter	Ended	Half Yea	r Ended
	June 30, 2015	June 30, 2014	June 30, 2015	June 30, 2014
	Rupees	in '000	Rupees	in '000
(Loss) / profit after taxation	(2,985)	256,775	141,523	336,354
Other comprehensive income				
Surplus on remeasurement of 'available for sale' investments	127	(2,957)	1,071	2,664
Total comprehensive (loss) / income	(2,858)	253,818	142,594	339,018

The annexed notes from 1 to 18 form an integral part of this condensed interim consolidated financial information.

INAM UR RAHMAN Chief Executive

Hafin Steam Kalum HASAN REZA UR RAHIM Director

Condensed Interim Consolidated Cash Flow Statement (Unaudited) For The Half Year Ended June 30, 2015

		Half vea	ar ended June 3	0 2015	Half ve	ar ended June 3	2014
	•	Continuing	Discontinued		Continuing	Discontinued	
		operations	operations	Total	operations	operations	Total
A.	CASH FLOWS FROM OPERATING ACTIVITIES			(Un-al	Jaitea)		
	Droft / /local before to retire	100.004	(00.000)	151 000	147.040	004 000	070 000
	Profit / (loss) before taxation	189,894	(38,808)	151,086	147,240	224,988	372,228
	Adjustments for :						
	Depreciation	6,595	10,551	17,146	2,167	1,759	3,926
	Amortization	2,797	-	2,797	362	-	362
	Provision for gratuity	4,885	-	4,885	4,167	-	4,167
	Provision against doubtful debts	2,218	20	2,238	-	=	-
	Reversal of provision against doubtful debts	-	-	-	(287)	(1,020)	(1,307)
	Reversal of provision against stock in trade	-	(3,000)	(3,000)	-	-	-
	Provision against stock in trade	-	468	468	-	-	-
	Provision against stores and spares	-	-	-	1,347	-	1,347
	Finance cost	15.129	-	15,129	16,680	-	16,680
	(Gain) / loss on disposal of property, plant and equipment	(696)	_	(696)	(220)	(251,024)	(251,244)
	Dividend income	(000)	(850)	(850)	(220)	(201,021)	(201)211)
	Interest income	(504)	(000)	(504)	(560)	_	(560)
	Share of profit from associates	(324,358)		(324,358)	(264,959)		(264,959)
	Gain on sale of short term investments		-	(3,021)		_	
		(3,021)	-	(3,021)	(137)	-	(137)
	Unrealised gain on remeasurement of short-term investments	-	-	-	(4,205)	-	(4,205)
	Operating loss before working capital changes	(107,061)	(31,619)	(138,680)	(98,405)	(25,297)	(123,702)
	(Increase) / decrease in current assets						
	i						
	Stores and spares	(708)	-	(708)	-	63	63
	Stock in trade	6,974	7,798	14,772	(117,196)	31,530	(85,666)
	Trade debts	(48,632)	10,345	(38,287)	(4,690)	65,610	60,920
	Loans and advances	(25,983)	(175)	(26,158)	(20,030)	12,115	(7,915)
	Deposits, prepayments and other receivables	(1,094)	2,911	1,817	8,301	(199,277)	(190,976)
	Increase/ (decrease) in current liabilities						
	Trade and other payables	87,635	(6,382)	81,253	9,437	(4,732)	4,705
		18,192	14,497	32,689	(124,178)	(94,691)	(218,869)
	Cash (used in) / generated from operations	(88,869)	(17,122)	(105,991)	(222,583)	(119,988)	(342,571)
	Gratuity paid	(447)	-	(447)	(1,604)	(530)	(2, 134)
	Finance cost paid	(11,755)	-	(11,755)	(13,507)	-	(13,507)
	Tax paid	(26,026)	=	(26,026)	(8,470)	(1,361)	(9,831)
	Net cash generated from / (used in) operating activities	(127,097)	(17,122)	(144,219)	(246,164)	(121,879)	(368,043)
В.	CASH FLOWS FROM INVESTING ACTIVITIES						
	Decement for acceptance of items of acceptance of a						
	Payment for purchase of items of property, plant	(40.570)		(40 570)	(5.000)		(5.000)
	and equipment	(19,579)	-	(19,579)	(5,686)	-	(5,686)
	Sale proceeds from disposal of items of						
	property, plant and equipment	1,596	-	1,596	1,114	251,067	252,181
	Capital work in progress	(156,780)		(156,780)	(14,068)	-	(14,068)
	Payment for transaction cost of borrowings	(34,478)	-	(34,478)	-	-	-
	Payment for purchase of software	(2,269)	-	(2,269)	(86)	-	(86)
	Sales proceed from short term investments - net	75,022		75,022	6,750	-	6,750
	Investment in subsidary	1,070		1,070	1,049	-	1,049
	Dividend received	78,782	-	78,782	77,932	-	77,932
	Net cash (used in) / generated from investing activities	(56,636)		(56,636)	67,005	251,067	318,072
	. , , , ,						

		Half yea	ar ended June 3	0, 2015	Half yea	ar ended June 3	0, 2014
		Continuing operations	Discontinued operations	Total	Continuing operations	Discontinued operations	Total
			operations		in '000		
C.	CASH FLOWS FROM FINANCING ACTIVITIES						
	Payment of dividend	-	-	-	(151)	=	(151)
	Net cash used in financing activities				(151)		(151)
	Net (decrease) / increase in cash and cash equivalent (A+B+C)	(183,733)	(17,122)	(200,855)	(179,310)	129,188	(50,122)
	Cash and cash equivalent at beginning			(129,444)	-	-	(226,293)
	Cash and cash equivalent at end	(183,733)	(17,122)	(330,299)	(179,310)	129,188	(276,415)
	Cash and cash equivalent						
	Cash and bank balances			98,779			22,976
	Running finance			(429,078)			(299,391)
				(330,299)			(276,415)

The annexed notes from 1 to 18 form an integral part of this condensed interim consolidated financial information.

+ Colmon INAM UR RAHMAN Chief Executive

Hafin Beaux Kalum HASAN REZA UR RAHIM

Director

Condensed Interim Consolidated Statement of Changes in Equity (Unaudited)

For The Half Year Ended June 30, 2015

			Capital Reserves	eserves			Unrealized	
	Ordinary	Merger reserve	Share premium reserve	Capital	Capital redemption reserve fund	Accumulated profit / (loss)	Ordinary Merger Share Capital redemption shares reserve reserv	Total
Balance at December 31, 2013 - as previously reported Effect of restatement - note 4	590,578	10,521	136,865	33,311	25,969	4,549,834 (320)	1,616	5,348,694
Balance at December 31, 2013 - restated	590,578	10,521	136,865	33,311	25,969	4,549,514	1,616	5,348,374
Profit after tax for the half year ended June 30, 2014	1	1	1	1	1	336,354	1	336,354
Other comprehensive income	1	1	1	1	1		2,664	2,664
Total comprehensive income Balance at June 30, 2014 (Un-audited)	590,578	10,521	136,865	33,311	25,969	336,354	2,664 4,280	339,018 5,687,392
Balance at December 31, 2014 - as previously reported Effect of restatement - note 4	590,578	10,521	136,865	33,311	25,969	4,765,985	4,943	5,568,172 (917)
Balance as at December 31, 2014 - restated	590,578	10,521	136,865	33,311	25,969	4,765,068	4,943	5,567,255
Loss after tax for the half year ended June 30, 2015	1	1	1	1	1	141,523		141,523
Share issue cost Other comprehensive loss	1	1	1	1		(2,575)	1,071	(2,575)
Total comprehensive loss Balance at June 30, 2015 (Un-audited)	590,578	10,521	136,865	33,311	25,969	138,948 4,904,016	1,071	140,019 5,707,274

The annexed notes from 1 to 18 form an integral part of this condensed interim consolidated financial information.



Chief Executive

Hafin Legan Kolum HASAN REZA UR RAHIM

For The Half Year Ended June 30, 2015

GENERAL INFORMATION 1.

The "Group" consists of:

- (i) Dawood Lawrencepur Limited (incorporated in Pakistan) The Holding Company
- (ii) Tenaga Generasi Limited (incorporated in Pakistan) a wholly owned Subsidiary Company (TGL)
- (iii) Reon Energy Limited (incorporated in Pakistan) a wholly owned Subsidiary Company (Reon)

Holding company 1.1

Dawood Lawrencepur Limited, (the Holding Company) was incorporated in Pakistan in the vear 2004, as a public listed company formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Holding Company are listed on the Karachi and Lahore Stock Exchanges. The Holding Company is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the trading textile business. The registered office of the Holding Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.

In prior years, the Holding Company suspended operations of Lawrencepur Woolen and Textile Mills Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM). Plant & machinery of LWTM, DL and DCM was sold in prior years. The results of all these textile units are shown under 'discontinued operations'

The Holding Company is in the process of selling DL and DCM assets. Shareholders' approval for sale of land and building has been obtained in prior year.

The 'Lawrencepur' brand name continues to operate under license.

1.2 Subsidiary companies

1.2.1 Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 01, 2005 under the Companies Ordinance, 1984 as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy. The registered office of TGL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.

TGL is setting up a 49.5 MW wind power plant at Gharo Sindh. The project has achieved Financial Close in March 2015 and has received the Government of Pakistan Guarantee. The Plant is expected to be operational in late 2016.

1.2.2 Reon Energy Limited (Reon) was incorporated in Pakistan on September 15, 2014 under the Companies Ordinance, 1984 as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of the Reon is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.

For The Half Year Ended June 30, 2015

1.3 Associated companies

Holding Company also has investment in an associate 'Dawood Hercules Corporation Limited' where it holds ownership of 16.19 % (2014: 16.19%).

BASIS OF PREPARATION

This condensed interim consolidated financial information has been prepared on the historical cost convention except that certain investments are carried at fair value and staff retirement benefits have been measured at present value. All amounts are in Pakistani Rupees which is the functional and presentation currency of the Holding Company unless stated otherwise.

2.1 Statement of compliance

This condensed interim consolidated financial information has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

The disclosures in the condensed interim consolidated financial information do not include the information reported for full annual consolidated financial statements and should therefore be read in conjunction with the consolidated financial statements for the year ended December 31, 2014.

This condensed interim consolidated financial information is being submitted to the shareholders as required by the Listing Regulations of Karachi and Lahore Stock Exchanges and Section 245 of the Companies Ordinance, 1984.

This condensed interim consolidated financial information is presented in Pak Rupees, which is the functional and presentation currency of the Holding Company and rounded off to the nearest thousand of rupee.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES. ESTIMATES AND RISK MANAGEMENT POLICIES

- 3.1 The accounting policies, underlying estimates and methods of computation adopted in the preparation of this condensed interim consolidated financial information are the same as those applied in the preparation of annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2014.
- 3.2 The financial risk management objectives and policies adopted by the Holding Company are consistent with those disclosed in the consolidated financial statements of the Holding Company for the year ended December 31, 2014.

4. PRIOR PERIOD ADJUSTMENTS

In the current period, TGL has rectified prior period error related to the recognition of 4.1 transaction costs on issuance of equity and loan which previously were being capitalised in capital work in progress. As a result of this rectification, the transaction cost relating to

For The Half Year Ended June 30, 2015

loan are capitalised as 'transaction cost of borrowings' and shown separately on balance sheet whereas transaction cost relating to issuance of equity is adjusted through statement of changes in equity. Consequently, the comparative figures in this condensed interim consolidated financial information have been restated in accordance with the requirements of IAS 8 'Accounting Policies, Changes in Accounting Estimates and Errors', details of which are as follows:

	Effect on balance sheet			Linto
			December 31, 2014	Upto December 31, 2013
	Property and equipment - capital work in progress			
	As previously reported Effect of restatement		235,527 (45,618)	186,756 (29,676)
	Restated amount		189,909	157,080
	Transaction cost of borrowings			
	As previously reported Effect of restatement		- 44,701	29,357
	Restated amount		44,701	29,357
	Accumulated loss			
	As previously reported Effect of restatement		4,765,985 (917)	4,549,834 (320)
	Restated amount		4,765,068	4,549,514
		Note	(Unaudited) June 30, 2015	(Audited) December 31, 2014 Restated
5.	PROPERTY, PLANT AND EQUIPMENT	14010	Tupeco	, 000
٥.	Operating assets	5.1	172,067	147,625
	Capital work in progress	5.2	342,665	186,979
			514,732	334,604

For The Half Year Ended June 30, 2015

5.1 Operating assets

Following is the cost of assets that have been added and net book value of the assets that were disposed-off during the period ended June 30, 2015.

	(Un-au	udited)	(Un-au	(Un-audited)		
	Half year ended		Half year ended			
	June 3	June 30, 2015		0, 2014		
	Acquisition Disposal		Acquisition	Disposal		
	at cost	at written	at cost	at written		
		down value		down value		
		Rupees	in '000			
Leasehold land	38,194	-	-	-		
Promotional and demo projects	-	-	2,449	-		
Furniture, fixture and office equipment	1,249	-	781	-		
Computers	379	37	810	29		
Tools and equipment	769	-	-	-		
Vehicles	1,939	905	1,646	910		
	42,530	942	5,686	939		

5.2 Capital work in progress

Following are the details of the additions to and transfer from work in process during half year ended June 30, 2015.

	(Un-a	udited)	(Un-a	udited)
	Half yea	ar ended	Half yea	ar ended
	June 3	0, 2015	June 3	0, 2014
	Addition	Deletions /	Addition	Deletions /
	Transfer			Transfer
	Rupees		s in '000	
Leasehold land	14,898	38,194	-	-
Professional fee	167,123	-	456	-
Travelling, boarding and lodging	5,691	-	30	-
Advances	5,818	-	-	-
	193,530	38,194	486	

- 5.3 Land & building and plant & machinery of 'Burewala Textile Mills' with book value of 79.6 million are pledged with commercial banks against various funded and non-funded bank facilities.
- 5.4 Property, plant and equipment include assets having carrying value amounting to Rs. 98.53 million (December 31, 2014: Rs. 107.88 million) held as idle assets which relate to discontinued units of Dawood Cotton Mills, Burewala Textile Mills and Lawrencepur Woolen and Textile Mills.
- 5.5 Leasehold land of TGL charged in favor of commercial banks against various banking arrangements.

For The Half Year Ended June 30, 2015

			(Un-audited) June 30, 2015 Rupees	(Audited) December 31, 2014 in '000
6	INTANGIBLE ASSETS			
	Goodwill Softwares Capital work in progress		22,834 12,951 750 36,535	22,834 646 13,583 37,063
			(Un-audited) June 30, 2015	(Audited) December 31, 2014 (Restated) in '000
7	LONG TERM PREPAYMENTS			
	Opening balance Additions during the period / year		44,701 236,898	29,357 15,344
			281,599	44,701
	In line with note 4 these are transaction cost of borrolocal lenders.	wings t	for TGL from in	ternational and
		Note	(Un-audited) June 30, 2015	(Audited) December 31, 2014
8	LONG TERM INVESTMENTS	Note	Rupees	III 000
		8.1 8.4	5,174,163 12,765	4,926,200 13,221
			5,186,928	4,939,421
8.1	Share of investment in an associate			
	Associated Company - quoted Dawood Hercules Corporation Limited Opening balance Add: Share of profit after taxation Share of other comprehensive income Less: Dividend	8.2	4,926,200 324,358 1,537 5,252,095 (77,932) 5,174,163	4,605,789 398,274 69 5,004,132 (77,932) 4,926,200
8.2	The Holding Company has pledged 73 million (2014: 1	8 millio	n) shares of 'Da	wood Hercules

- Corporation Limited' with a commercial bank against various funded and non-funded bank facilities.
- 8.3 The Holding Company has pledged 34,599,995 (2014: Nil) shares of TGL with a commercial bank against various funded and non-funded bank facilities.

For The Half Year Ended June 30, 2015

8.4 Other investments - Available for sale investments

		2015 Number of sh	2014	Name of Investee		2015	2014 es in '000
		Nulliper 01311	ares / Orino			i tupe	63 111 000
	Listed securities	200,000	200,000	National Investment Trust	(Unit)	12,750	13,206
	Un-listed securities	1,500	1,500	Asian Co-operative Society Limited		15	15
						12,765	13,221
8.4.1	classified as 'ava	ilable for sale		cost of investments			
	Cost of investmer Surplus on remea		nvestmen	ts as at June 30		2,455 10,310	,
	Fair value of inves	tments				12,765	13,221
					` Ju	audited) ne 30, 2015	(Audited) December 31, 2014
9	STOCK-IN-TRAD	E		Note		Rupees	in '000
	Renewable energy Textile - discontinu			ns 9.1		72,316 95,963	179,289 101,230
					2	68,279	280,519

9.1 The stock of textile has been written down to net realisable value by Rs. 468,151.

10 TRADE DEBTS

This includes an amount of Rs. 65.54 million on account of contract work-in-progress which has been recognised on the basis of stage of completion.

11 DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

It includes an amount of Rs. 61 million recievable from Federal Board of Revenue (FBR) on account of income tax refundable.

		(Un-audited)	(Audited)
		June 30,	December 31,
		2015	2014
12 DEFERRED LIABILITIES	Note	Rupees	s in '000
Staff retirement gratuity	10.1	24,767	20,329
Deferred taxation	12.1		
		24,767	20,329_

12.1 Deferred tax asset works out to Rs. 427.727 million (2014: Rs. 362.87 million). It is likely that the income of the Holding Company will be taxable based on turnover tax and under final tax regime in future, hence as a matter of prudence, deferred tax asset has not been recognized.

For The Half Year Ended June 30, 2015

RUNNING FINANCE 13

The Holding Company has arranged running finance of Rs. 650 million (Dec 2014: 400 million) under a mark-up arrangement. The facility is subject to markup @ 3 month KIBOR + 1% (Dec 2014: 3 month KIBOR + 1.1%) which is determined at the start of each guarter and is payable on a quarterly basis in arrears. The running finance under mark-up arrangement is secured by way of pledge over the Holding Company's investment in a related party and equitable mortgage over property at Burewala Textile Mills.

CONTINGENCIES AND COMMITMENTS 14

There is no material change in contingencies and commitments since financial year ended December 31, 2014 except the following;

14.1 Contingencies

- a) The Holding Company is contingently liable against following guarantees and counter guarantees:
 - Rupee denominated bank guarantees of Rs. 152.31 million (December 2014: Rs.128.13 million) favoring various local vendors.
 - A bank guarantee of USD 1,732,500 (December 2014: Nil) favoring National Transmission and Dispatch Company issued on behalf of TGL.
 - The Holding Company is contingently liable to provide support to TGL for an amount of USD 13 million (2014: Nil) to finance Project cost overruns.
- b) The Holding Company has filed an appeal with ATIR against the order of CIR(A) in sales tax audit case.
- c) Other contingencies remains as disclosed in the annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2014.
- d) TGL has arranged a bank guarantee of USD 125,000 (December 2014: USD 125,000) to Alternate Energy Development Board (AEDB) for Letter of Support which is valid up to June 30, 2015.

14.2 Commitments

The Holding Company is committed, as 'Sponsor', to make further equity contribution under the 'Sponsor Support Agreement' dated March 11, 2015 for an amount of up to USD 16.65 million (2014: Nil) to TGL.

For The Half Year Ended June 30, 2015

SEGMENT REPORTING 15

Management has determined the operating segments for allocation of resources and assessment of performance. The Group is organized into the following three reportable operating segments;

- Renewable energy solutions continuing operations
 Textile discontinued operations.
 Alternate energy.

Segment analysis is as under:

		Renewable energy - continuing operations	energy -	Textile - discontinued operations	continued Hons	Alternate Energy	: Energy	Oth	Others	₽ 2	Total
15.1	Segment results	June 30, 2015	30, 2014	June 30,	30, 2014	June 30, 2015 2014 Rupees in '000(un-audited)	30, 2014 in '000 dited)	June 2015	June 30, 5 2014	June 30,	e 30, 2014
	Revenue Cost of goods sold	84,737 (61,238)	60,217 (51,731)	10,913 (8,550)	37,957 (31,593)					95,650 (69,788)	98,174 (83,324)
	Segment gross profit Administrative expenses Selling and distribution expenses Finance cost Other income Workers' welfare fund Profit from associate Taxation	23,499 (79,321) (57,362) (15,121) - 324,358 (894)	8,486 (57,331) (45,646)	2,363 (48,812) (102) 7,852	6,364 (39,696) (457) 258,777	(15,893) (8) 3,525 - - - (791)	(9,029) (189) 5,033 - (228)	6,217	(16,491) 1,306 264,959 (3,858) (35,646)	25,862 (144,026) (57,464) (15,129) 17,594 324,358 (9,672)	14,850 (106,056) (46,103) (16,680) 265,116 264,959 (3,858) (35,874)
	Segment net profit	195,159	(94,491)	(38,808)	224,988	(13,167)	(4,413)	(1,661)	210,270	141,523	336,354
		Renewable energy - continuing operations	energy -	Textile - discontinued operations	continued	Alternate Energy	Energy	Oth	Others	2	Total
		Jun 30, 2015	Dec 31, 2014	Jun 30, 2015	Dec 31, 2014	Jun 30, 2015 Rupees i	un 30, Dec 31, 2015 2014 '(Restated) Rupees in '000	Jun 30, 2015	Dec 31, 2014	Jun 30, 2015	Dec 31, 2014 '(Restated)
15.2	Segment assets	366,387	305,943	322,141	323,226	748,780	326,486	5,237,037	326,486 5,237,037 5,006,785 6,674,345	6,674,345	5,962,440
	Segment liabilities	149,033	158,051	79,897	ı	269,717	30,550	468,424	206,584	967,071	395,185

(Un-audited) (Un-audited)

Notes to the Condensed Interim Consolidated Financial Information (Unaudited)

For The Half Year Ended June 30, 2015

TRANSACTIONS WITH RELATED PARTIES 16

The Group carries out transactions with various related parties. Related parties comprise of associated undertakings, directors, key management personnel and others. Transactions with related parties are carried at agreed terms, except those with employees which carried out as per terms of employment.

	June 30, 2015	June 30, 2014
	Rupee:	s in '000
Dawood Hercules Corporation Limited - Associated company (Common Directorship)	,	
Dividend income Reimbursable expenses to the Company Reimbursable expenses by the Company	77,932 - 1,269	77,932 27 2,328
D H Fertilizer Limited - Associated company (Common Directorship)	1,200	2,020
Reimbursable expenses by the Company	-	2,766
Sach International (Private) Limited - Associated company (Common Directorship)	,	
Sale of fabric Reimbursable expenses to the Company Royalty charged by the Company Penalty charges against overdue receivables	294 520 4,487 223	23,806 374 3,558 674
Cyan Limited - Associated company (Common Directorship)		
Reimbursable expenses to the Company	-	34
Engro Powergen Limited - Associated company (Common Directorship)		
Project Management fees Reimbursable expenses by the Company	6,400 13,222	-

For The Half Year Ended June 30, 2015

	(Un-audited) June 30, 2015Rupees	June 30, 2014
Other related parties	iupees	3 11 000
The Dawood Foundation		
Rental charges paid Reimbursable expenses by the Company	2,656 931	2,415 1,148
Inbox Business Technologies (Private) Limited		
Hardware maintenance charges paid	95	279
Pebbles (Private) Limited		
Penalty charges against overdue receivables	-	93
National Database and Registration Authority (NADRA)		
Verification charges	8	8
Key management personnel		
Salaries and employee benefits	20,467	22,245

17 DATE OF AUTHORIZATION FOR ISSUE

This condensed interim consolidated financial information was authorized for issue on August 27, 2015 by the Board of Directors of the Holding Company.

18 **GENERAL**

Figures have been rounded off to the nearest thousand of rupees.

INAM UR RAHMAN Chief Executive

Hafin Steam Kalum HASAN REZA UR RAHIM Director



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