

Contents

Our Vision & Our Mission	02
Company Information	03
Directors' Review Report	04
Directors' Review Report (Urdu)	80
Auditor Review Report	09
Unconsolidated Condensed Interim Balance Sheet	10
Unconsolidated Condensed Interim Profit and Loss Account	11
Unconsolidated Condensed Interim Statement of Comprehensive Income	12
Unconsolidated Condensed Interim Statement of Changes in Equity	13
Unconsolidated Condensed Interim Statement of Cash Flows	14
Notes to the Unconsolidated Condensed Interim Financial Information	15
Consolidated Condensed Interim Balance Sheet	24
Consolidated Condensed Interim Profit and Loss Account	25
Consolidated Condensed Interim Statement of Comprehensive Income	26
Consolidated Condensed Interim Statement of Changes in Equity	27
Consolidated Condensed Interim Statement of Cash Flows	28
Notes to the Consolidated Condensed Interim Financial Information	30

Our Vision

To give our customers an energy abundant future by harnessing the potential of the environment in a safe and sustainable manner.

Our Mission

We aim to be the leading renewable energy solutions company of Pakistan, with a turnover exceeding Rs.10 billion by 2020. We will achieve this by resolutely following our Core Values and by:

- Anticipating customer needs and consistently optimizing our products & services
- Building strategic partnerships with technology suppliers, vendors and financial institutions
- Becoming the employer of choice and developing a culture that inspires performance excellence and teamwork

Company Information

Board of Directors

Mr. Shahid Hamid Pracha (Chairman)

Mr. Mujtaba Haider Khan (CEO)

Mr. Shahzada Dawood

Mr. Abdul Samad Dawood

Mr. Shafiq Ahmed

Mr. Hasan Reza Ur Rahim

Mr. Shabbir Hussain Hashmi

Board Audit Committee

Mr. Shabbir Hussain Hashmi (Chairman)

Mr. Shahzada Dawood

Mr. Hasan Reza Ur Rahim

Human Resource and Remuneration Committee

Mr. Shahid Hamid Pracha (Chairman)

Mr. Abdul Samad Dawood

Mr. Hasan Reza Ur Rahim

Chief Financial Officer

Mr. Shafiq Ahmed

Company Secretary

Mr. Imran Chagani

Auditors

A. F. Ferguson & Co. (Chartered Accountants)

Bankers

Bank Al-Habib Limited Habib Bank Limited National Bank of Pakistan MCB Bank Limited Standard Chartered Bank (Pakistan) Limited

Legal Adviser

Zia Law Associates 17, Second Floor Shah Chiragh Chambers The Mall, Lahore

Share Registrar

Central Depository Company of Pakistan Ltd. CDC House, 99-B, Block B,

Liu. ODO House, 99-D, D

S.M.C.H.S

Main Shahra-e-Faisal

Karachi - 74400

Tel.: 021-111-111-500

Registered / Head Office

3rd Floor, Dawood Centre

M. T. Khan Road

Karachi-75530

Tel.: 021-35632200-9

Fax: 021-35633970

E-mail: info.reon@dawoodhercules.com Website: www.dawoodlawrencepur.com

Lahore Office

3rd floor, Asia House, 19-C/D, L Block, Gulberg III, Main Feroz Pur Road, Lahore.

Tel.: 042-35861050-53

Fax.: 042-35861054

Mills

Dawoodabad District Vehari

Tel.: 067-3353347, 3353145, 3353246

Fax: 067-3354679

Dawoodpur District Attock

Tel.: 057-2641074-6 Fax: 057-2641073

Directors' Review Report

The Directors are pleased to present their report together with the unaudited unconsolidated condensed interim financial information of the Company and the unaudited consolidated condensed interim financial information of the Group for the half year ended June 30, 2017.

BUSINESS REVIEW

Renewable Energy Business

Reon Energy Limited ("REL"), a wholly owned subsidiary of the Company has been offering turnkey solar energy solutions to and has been successful in winning contracts from several top tier companies. The team is also actively innovating the structuring of such offerings through involvement of external technology partners, financiers and Special Purpose Vehicles providing long term contracts for reliable complete energy management solutions. REL's safety policies and procedures are strictly complied with and zero tolerance is exercised for misdemeanors.

Wind Energy Project

The Wind Power Plant is operating satisfactorily and meeting the expected targets for availability and Balance of Payment loss. Health Safety and the Environment remained the priority and 30,840 safe manhours have been clocked since Commercial Operation Date by the O&M Contractor.

During the period April to June 2017, the average wind speed observed was 7.7 m/s against the projected 7.9 m/s which resulted in lower than expected power generation. Further, grid outage and extended power curtailment by the Power Purchaser continues unabated, and the curtailment accounted for 86 % of the NPMV (non-project missed volume). Accordingly, the total energy billed during this period was 62.25 GWh, which is lower than the estimated energy billing of 67.80 GWh.

Due to the delay in the installation of the 220kV line from Gharo to Jhimpir and lack of line capacity, National Transmission & Despatch Company ("NTDC") is curtailing energy, which has a direct adverse impact on energy billing. The expected completion date for this line is December 2017 however, further delays could take place due to changes in their priority and commitments on the Matiari 500KV line. Regular follow up is being maintained to expedite this work and to obtain NTDC's acceptance for the connection, prior to completion of the 220kV Substation at Gharo.

Half Year ended Half Year ended

FINANCIAL HIGHLIGHTS

The financial highlights of the Company are as under:

	June 30 2017	June 30 2016	
	Rupees in thousands		
Sales – net	51,287	144,268	
Cost of sales	(55,530)	(130,777)	
Gross (loss)/ profit	(4,243)	13,491	
Other Income	336,631	519,152	
Profit before taxation - continued operations	271,777	468,283	
Discontinued operations	(11,855)	(19,096)	
Taxation	(78,837)	(98,997)	
Profit after taxation	181,085	350,190	
Unappropriated profit brought forward	2,048,812	1,234,247	
Unappropriated profit carried forward	1,934,608	1,289,148	
Earnings per share - basis & diluted (Rupees)	3.07	5.93	

Consolidated revenues were PKR 1,403 million as against PKR 156 million for 2016. The increase is mainly due to sales of energy by Tenaga Generasi Limited amounting to PKR 1,059 million. After considering, the share of profit from associate – Dawood Hercules Corporation Limited of PKR 192 million (2016: PKR 655 million), the consolidated profit after tax for the half year stood at PKR 42 million as against PKR 413 million for the similar period last year. Consolidated (loss) / earnings per share attributable to the owners of the Group was PKR (0.42) as against PKR 7.04 for the comparative period last year.

FUTURE OUTLOOK

Solar power is an effective energy solution that is economically beneficial and can offer tremendous environmental and financial gains to the community. Both, industries and the government, are allocating significant funds in their budget for partial or complete conversion from conventional to solar energy. With regulatory support in the form of cheaper financing, declining capital expenditure and introduction of netmetering, the market for solar solutions is now ready to witness exponential growth.

The Government of Pakistan through NTDC has largely made electricity payments with some minor delays for the wind power sector, which till now, has not been impacted by the chronic circular debt concern. However, challenges loom, as the Central Power Purchasing Authority is attempting to revise its operating procedures and debtor payments are being delayed beyond the required 30 days, so that it can directly benefit from the calculation of the NPMV payments.

Mujtaba Haider Khan Chief Executive

Crilei Executive

Karachi, August 25, 2017

انضامی مجموعی آمدنی برائے سال 2016 کے 156 ملین روپے کے مقابلے میں 1,403 ملین روپے رہی۔ اس اضافے کی بنیادی وجہ TGL کی جانب 1,059 ملین روپ کی توانائی کی فروخت تھی۔ شریب کار کمپنی ، داؤد ہرکولیس کارپوریشن کمیٹڈی جانب 192 ملین روپے منافع کے حصے کوشار کرنے کے بعد (جو کہ سال 2016 میں 655 ملین روپے تھا)، نصف سال کا مجموعی بعداز تیکس منافع 42 ملین روپے رہاجو کہ گزشتہ سال کی اس مدت کے دوران 413 ملین روپے تھا۔ مجموعی (خسارہ) فی تصص آمدنی گروپ کے مالکان کے تناسب سے (0.42) روپے رہی جو کہ گزشتہ سال کی اس مدت کے دورائی 20 مگرشتہ سال کی اس مدت کے دورائی میں 20 مگرشتہ سال کی اس مدت کے دورائی کھی ۔

مستقبل کے آثار

شمشی توانائی ، توانائی کا ایک موثر حل ہے جومعاثی طور پر متعدد فوائد کی حال ہونے کی حیثیت سے معاشر ہے کو بے شار
ماحولیاتی اور مالی فوائد مہیا کرتی ہے۔ صنعتیں اور حکومت ، دونوں ہی روایتی توانائی کو تشی توانائی پر جزوی یا مکمل منتقلی کے لئے
ایخ بجٹ کا ایک نمایاں حصف شمس کررہے ہیں۔ سستی سر ما بیکاری ، اہم اخراجات میں کی اور نیٹ میٹرنگ کو متعارف کروائے
جانے کی شکل میں دستیاب قانونی معاونت کی بدولت قابل تجدید توانائی کے کاروبار میں واضح ترتی کے امکانات روثن ہیں۔
حکومت پاکستان NTDC کے ذریعے باضابطہ انداز سے پن بجلی کے شعبہ کی ادائیگیاں کررہی ہے اور بیشعبہ ابھی تک
گردشی قرضوں کے بدترین خدشات سے محفوظ ہے۔ تاہم پاور پر چیز زنگ اٹھارٹی چیلنجز سے نمٹینے کے لئے اپنے کام کے
طریقی کار پرنظر ثانی کررہی جس سے ڈیبٹر ادائیگیوں میں 90 دن سے زیادہ تاخیر ہورہی ہے جس سے MDV کو ادائیگیوں کے شار کے وقت اپنے مفاد کے لئے عملی
طریقی کار پرنظر ثانی کی کوشش کررہی ہے جس سے نئے چیلنجز سامنے آنے کا خدشہ ہے۔

مجتبی حیدرخان چیف ایگزیکٹو

كراچى: 25اگست2017

گھارو ہے جھمپر تک 200 کی لائن کی تنصیب میں تاخیراور موجودہ لائن کی ناکافی استعداد کے باعث نیشنل ٹرانسمیشن اینڈ ڈسپیج کمپنی NTDC تو NTDC تو بہور ہے اینڈ ڈسپیج کمپنی NTDC تو NTDC تو میں تخفیف کررہی ہے جس سے توانائی کی فروخت پر براور است منفی اثرات مرتب ہور ہے میں NTDC کی جانب سے اشار بردیئے جارہے ہیں کہ NV کی جانب سے اشار بردیئے جارہے ہیں کہ NDC لائن سے متعلق یقین دہانیوں کے باعث اس میں تاخیر بھی ہو سکتی ہے۔ اس کا م کی جلدا زجلدا نجام دہی کے لئے NTDC کے ساتھ مسلسل رابطہ قائم ہے تا کہ گھارو کے مقام پر 200 کی کا کے سب اٹیشن کی بھیل سے قبل اس لائن سے متعلق منظوری حاصل کی جاسکے۔

مالیاتی ٹکات سمپنی کے مالیاتی ٹکات درج ذیل ہیں۔

30جون 2016 كو ختم ہونے والاسال	30 جون2017 كوختم ہونے والاسال	
ٔ نِرار'''میں	روپ	
144,268	51,287	فروخت _خالص
(130,777)	(55,530)	فروخت کی لاگت
13,491	(4,243)	مجموعی (نقصان)منافع
519,152	336,631	ديگرآ مدنی
468,283	271,777	منافع قبل از ٹیکس ۔ جاری کاروبار
(19,096)	(11,855)	موقوف كاروبار
(98,997)	(78,837)	ئى <i>ك</i> ى
350,190	181,085	منافع بعداز ٹیکس
1,234,247	2,048,812	فيرشخصيصى منافع brought forward
1,289,148	1,934,608	فيرتخفيفي منافع carried forward
5.93	3.07	فی خصص آ مدنی Basic and Diluted

ڈائر یکٹرز کی جائزہ رپورٹ

ڈ ائر کیٹر زمسرت کے ساتھ 30 جون 2017 کوختم ہونے والی سہ ماہی اور نصف سال کے لئے اپنی رپورٹ مع کمپنی کے غیر جانچ شدہ انضا می مختصر عبوری مالیاتی حسابات پیش کیر جانچ شدہ انضا می مختصر عبوری مالیاتی حسابات پیش کرتے ہیں۔
کرتے ہیں۔

كاروباركاجائزه

قابل تجديد توانائي كاكاروبار

کمپنی کی ایک کل ملکتی ذیلی کمپنی ریون از جی کمپیٹر (REL) اعلی سطح کی کمپنیوں کوشمی تو انائی کے حل فراہم کررہی ہے جس میں کلمل کلین Turnkey اور دیگر از جی سولیوشنز شامل ہیں۔ REL نے اعلی سطح کی کمپنیوں بشمول FMCG، ادو سیساز کمپنیوں اور حکومتی شعبہ کے ساتھ معاہدے کئے ہیں REL کی ٹیم فعال انداز سے قابل اعتاد کلمل تو انائی انتظام کے طویل المیعاد معاہدوں کے لئے ہیرونی ٹیکنالوجی پارٹنز نہر ماریکاران اور ماتحت کمپنیوں (SPVs) کی شمولیت کے ذریعے از جی سولیوشنز کی ساخت میں جدت پیدا کر رہی ہے۔ REL میں شحفظ کی پالیسیوں اور طریقہ ہائے کار پرتنی سے ممل در آمد کیا جاتا۔

ین بحل کے منصوبے

ین بجلی کا پلانٹ تسلی بخش رفتار سے کام جاری رکھے ہوئے ہے اور دستیا بی کے متوقع اہداف حاصل کرر ہا ہے بے صحت، تحفظ اور ماحول (HSE) بدستور ترجیح رہی ہے اور آپریشن اینڈ مینٹی نینس کنٹریکٹر کی جانب سے COD سے اب تک 30,840 محفوظ انداز سے کام کے گھنٹے کممل کے گئے ہیں۔

اپریل تا جون کی مدت کے دوران ہوا کی اوسط رفتار 7.9 m/s کی متوقع رفتار کے مقابلے میں 7.7 m/s ریکارڈ کی گئی جس کا نتیجہ توقع سے کم پیداوار کی صورت میں برآ مدہوا۔ مزید برآ س گرڈ آ وَ ٹیج اور پاور پر چیزرز کی جانب سے بجلی کی تخفیف بھی جاری رہی جو 86 فیصد NPMV (Non-project missed volume) کا باعث بنی ۔ نتیجاً ، اس مدت کے دوران کل فروخت کردہ تو انائی 62.25 گیگا واٹ رہی جو تخیینہ شدہ تو انائی کی فروخت کردہ تو انائی 67.80 گیگا واٹ رہی جو تخیینہ شدہ تو انائی کی فروخت 67.80 گیگا واٹ سے کم



A-F-FERGUSON&CO.

AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF UNCONSOLIDATED CONDENSED INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying unconsolidated condensed interim balance sheet of Dawood Lawrencepur Limited (the Company) as at June 30, 2017 and the related unconsolidated condensed interim profit and loss account, unconsolidated condensed interim statement of comprehensive income, unconsolidated condensed interim statement of changes in equity and unconsolidated condensed interim statement of cash flows, together with the notes forming part thereof for the half year then ended (here-in-after referred to as the "unconsolidated condensed interim financial information"). Management is responsible for the preparation and presentation of this unconsolidated condensed interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on the unconsolidated condensed interim financial information based on our review.

The figures included in the unconsolidated condensed interim profit and loss account and unconsolidated condensed interim statement of comprehensive income for the quarters ended June 30, 2017 and 2016 have not been reviewed, as we are required to review only the cumulative figures for the half year ended June 30, 2017.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying unconsolidated condensed interim financial information as of and for the half year ended June 30, 2017 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants Karachi

Date: August 25, 2017

Engagement partner: Osama Kapadia

A. F. FERGUSON & CO., Chartered Accountants, a member firm of the PwC network
State Life Building No. 1-C, I.I. Chundrigar Road, P.O. Box 4716, Karachi-74000, Pakistan
Tel: +92 (21) 32426682-6/32426711-5; Fax: +92 (21) 32415007/32427938/32424740; <www.pwc.com/pk>

Unconsolidated Condensed Interim Balance Sheet

As at June 30, 2017

(Amounts in thousand)	NI.	Unaudited June 30, 2017	Audited December 31, 2016
ASSETS	Note	Rup	Dees
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term deposits	4	79,981 3,349 2,752,862 2,778 2,838,970	86,873 5,880 2,603,622 2,778 2,699,153
Current assets Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables Taxes recoverable Cash and bank balances TOTAL ASSETS	5 6	7,789 75,899 2,946 110,070 358,705 28,750 9,378 593,537 3,432,507	7,789 86,558 35,398 2,595 262,684 59,891 300,330 755,245 3,454,398
EQUITY AND LIABILITIES			
Equity Share capital Capital reserve Unrealized gain on remeasurement of available for sale investments Unappropriated profit		590,578 206,666 14,308 1,934,608 2,746,160	590,578 206,666 15,068 2,048,812 2,861,124
Current liabilities Trade and other payables Short term borrowing Accrued markup Contingencies and Commitments	7	142,329 535,344 8,674 686,347	116,508 466,487 10,279 593,274
TOTAL EQUITY AND LIABILITIES		3,432,507	3,454,398

The annexed notes from 1 to 16 form an integral part of this unconsolidated condensed interim financial information.

Unconsolidated Condensed Interim Profit and Loss Account (Unaudited)

For the Half Year Ended June 30, 2017

Selling and distribution expenses

Loss per share - Basic and diluted Discontinued operations

Administrative expenses

(Amounts in thousand except for earnings / (loss) per share)

		2017	2016	2017	2016
	Note		Rupe	es	
CONTINUING OPERATIONS					
Revenue - net	9	44,392	55,280	51,287	144,268
Cost of revenue		(51,153)	(57,525)	(55,530)	(130,777)
Gross (loss) / profit		(6,761)	(2,245)	(4,243)	13,491
Dividend income		156,764	507,457	312,628	507,457
		150,003	505,212	308,385	520,948

(5,121)

(20.660)

Quarter Ended

June 30.

(4.853)

(17,613)

(0.03)

June 30.

Half Year Ended

June 30.

(12,665)

(42, 188)

(0.32)

June 30.

(10,356)

(33,853)

(0.20)

Other income	10	17,302	1,958	24,003	11,695
Operating profit		141,524	484,704	288,179	477,790
Finance cost		(8,975)	(7,302)	(16,402)	(9,507)
Profit before taxation		132,549	477,402	271,777	468,283
Taxation	11	(54,026)	(98,599)	(78,837)	(98,997)
Profit after taxation		78,523	378,803	192,940	369,286
DISCONTINUED OPERATIONS					

Loss from discontinued operations (3,335)(1,590)(11,855)(19,096)Profit for the period 75,188 377,213 181,085 350,190 Earnings per share - Basic and diluted Continuing operations 12 1.33 6.41 3.27 6.25

The annexed notes from 1 to 16 form an integral part of this unconsolidated condensed interim financial information.

(0.06)

12

Unconsolidated Condensed Interim Statement of Comprehensive Income (Unaudited)

For the Half Year Ended June 30, 2017

(Amounts in thousand)

	Quarter Ended		Half Yea	ır Ended
	June 30,	June 30,	June 30,	June 30,
	2017	2016	2017	2016
		Rup	ees	
Profit for the period	75,188	377,213	181,085	350,190
Other comprehensive income				
Items that may be reclassified to profit or loss				
(Loss) / gain on remeasurement of available for investments	(1,172)	376	(760)	382
Total comprehensive income for the period	74,016	377,589	180,325	350,572

The annexed notes from 1 to 16 form an integral part of this unconsolidated condensed interim financial information.

Unconsolidated Condensed Interim Statement of Changes in Equity

For the Half Year Ended June 30, 2017

(Amounts in thousand)				Canital recenses			ao aiso barilearal I		
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	remeasurement of available for sale investments	Unappropriated profit	Total
				R	Bupees				
Balance at January 01, 2016 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	10,208	1,234,247	2,041,699
Profit for the period Other comprehensive income for the period		1 1					382	350,190	350,190 382
Total comprehensive income for the half year ended June 30, 2016	1	,	•	,	•	,	382	350,190	350,572
Transactions with owners Final cash dividend for the year ended December 31, 2015 @ Rs. 5 per share	ı		1	1	•			(295,289)	(295,289)
Balance at June 30, 2016 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	10,590	1,289,148	2,096,982
Profit for the period Other comprehensive income / (loss) for the period	1 1	1 1		1 1	1 1	1 1	4,478	764,967 (5,303)	764,967 (825)
Total comprehensive income for the half year ended December 31, 2016	•	•	•	•	•	,	4,478	759,664	764,142
Balance at December 31, 2016 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	15,068	2,048,812	2,861,124
Balance at January 01, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	15,068	2,048,812	2,861,124
Profit for the period Other comprehensive loss for the period							. (092)	181,085	181,085 (760)
Total comprehensive income for the half year ended June 30, 2017	•	•	•	•	•	•	(200)	181,085	180,325
Transactions with owners Final cash dividend for the year ended December 31, 2016 @ Rs. 5 per share	1	'		'	•		'	(295,289)	(295,289)
Balance at June 30, 2017 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	14,308	1,934,608	2,746,160

Shabbir Hussain Hashmi Mujtaba Haider Khan

The annexed notes from 1 to 16 form an integral part of this consolidated condensed interim financial information

Chief Financial Officer Shafiq Ahmed

Unconsolidated Condensed Interim Statement of Cash Flows (Unaudited)

For the Half Year Ended June 30, 2017

(Amounts in thousand)	Half	ear ended June	2017	Half v	ear ended June	2016
	Continuing operations	Discontinued operations	Total	Continuing operations	Discontinued operations	Total
CASH FLOWS FROM OPERATING ACTIVITIES			Ku	pees		
Profit / (loss) before taxation	271,777	(11,855)	259,922	468,283	(19,096)	449,187
Adjustments for non-cash and other items:						
Depreciation Amortization Provision for gratuity Gratuity transferred from subsidiary	1,186 2,531 499 731	5,912 - 32 -	7,098 2,531 531 731	2,115 2,596 1,012	7,131 - -	9,246 2,596 1,012
Reversal of provision for doubtful debts Provision for onerous contract	(82) 455	-	(82) 455	-	(1,100)	(1,100)
Reversal of write-off of stock in trade Provision of stock in trade	1,737	-	1,737	=	(48)	(48)
Provision for doubtful debts Finance costs	2,561 16,402	-	2,561 16,402	2,663 9,507	-	2,663 9.507
Gain on disposal of property, plant and equipment Dividend income Interest Income	(312,628) (2,049)	- - -	(312,628) (2,049)	(507,457)	- - -	(13) (507,457)
Capital gain on sale of investments - held for trading	(16,880)	(5,911)	(22,791)	(3,749)	(13,113)	(3,749)
Working capital changes	(-,,	(-,-,	(, - ,	(-,,	(-, -,	(,,
Decrease / (increase) in current assets Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables	3,500 30,038 (107,309) (95,227)	5,422 (65) (166) 106	8,922 29,973 (107,475) (95,121)	1,092 97,816 (18,631) 35,587 (5,697)	13,401 2,445 498 4,142	1,092 111,217 (16,186) 36,085 (1,555)
(Decrease) / increase in current liabilities Trade and other payables	14,057 (154,941)	2,215 7,512	16,272 (147,429)	(79,426) 30,741	40,763 61,249	(38,663) 91,990
Cash (used in) / generated from operations Gratuity paid Finance costs paid Taxes paid Net cash (used in) / generated from operating activities	(171,821) (676) (18,007) (47,696) (238,200)	1,601	(170,220) (676) (18,007) (47,696) (236,599)	5,698 (2,794) (45,064) (42,160)	48,136	53,834 (2,794) (45,064) 5,976
CASH FLOWS FROM INVESTING ACTIVITIES Purchase of property, plant and equipment Sale proceeds from disposal of property, plant and equipment Sale proceeds from disposal of 'held for sale' assets	(206)	-	(206)	(2,966) 47	-	(2,966) 47 17,088
Investment in a wholly owned subsidiary Sales proceeds from disposal of short-term investments	(150,000)	-	(150,000)	(1,215,145) 543,597	-	(1,215,145) 543,597
Interest received Dividend received	2,049 311,728	-	2,049 311,728	312.627	-	312,627
Net cash generated from / (used in) investing activities	163,571	-	163,571	(344,752)	-	(344,752)
CASH FLOWS FROM FINANCING ACTIVITIES Payment of dividend	(286,781)	-	(286,781)	(286,255)	-	(286,255)
Net (decrease) / increase in cash and cash equivalents	(361,410)	1,601	(359,809)	(673,167)	48,136	(625,031)
Cash and cash equivalents at beginning of the period Cash and cash equivalents at end of the period			(166,157) (525,966)			(3,394) (628,425)
Cash and cash equivalents: Cash and bank balances Short term borrowings			9,378 (535,344) (525,966)			11,105 (639,530) (628,425)

The annexed notes from 1 to 16 form an integral part of this unconsolidated condensed interim financial information.

For the Half Year Ended June 30, 2017

1. LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Company are listed on Pakistan Stock Exchange. The Company is currently engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- 1.2 In prior years, the Company suspended operations of Lawrencepur Woolen and Textile Mills Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM) and sold assets of LWTM. DL and DCM property was sold in 2015. The results of discontinued operations include LWTM and BTM.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.

2. BASIS OF PREPARATION

- 2.1 This unconsolidated condensed interim financial information of the Company for the half year ended June 30, 2017 is unaudited and has been prepared in accordance with the requirements of the International Accounting Standard 34 - 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984 (the Ordinance), as required by circular CLD/CCD/PR(11)/2017 dated July 20, 2017 issued by the Securities and Exchange Commission of Pakistan (SECP) and further clarification issued through SECP's press release dated July 20, 2017 that the companies whose financial year, including quarterly and other interim period, closes on or before June 30, 2017 shall prepare their financial statements in accordance with provisions of Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Ordinance have been followed. This unconsolidated condensed interim financial information has, however, been subjected to limited scope review by the auditors, as required under the Code of Corporate Governance. This unconsolidated condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the audited annual financial statements of the Company for the year ended December 31, 2016.
- 2.2 The preparation of this unconsolidated condensed interim financial information in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors. including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

For the Half Year Ended June 30, 2017

(Amounts in thousand)

2.3 During the preparation of this unconsolidated condensed interim financial information, the significant judgements made by management in applying the Company's accounting policies and the key sources of estimation and uncertainty were the same as those that were applied to audited financial statements of the Company for the vear ended December 31, 2016.

3. ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of this unconsolidated condensed interim financial information are consistent with those applied in the preparation of the audited financial statements for the year ended December 31, 2016.
- 3.2 There are certain new International Financial Reporting Standards, amendments to published standards and interpretations that are mandatory for the financial year beginning January 1, 2017. These are considered not to be relevant or have any significant effect on the Company's financial reporting and operations and, therefore, not disclosed in this unconsolidated condensed interim information.
- 3.3 Taxes on income in the interim period are accrued using tax rate that would be applicable to expected total annual profit or loss.

Unaudited	Audited
June 30,	December 31,
2017	2016
Ru	pees

4. LONG TERM INVESTMENTS

Investment in related parties at cost (note 4.1) Other investments

2,736,099	2,586,099
16,763	17,523
2,752,862	2,603,622

Includes Rs. 150,000 paid during the period for issue of 15,000 ordinary shares of 4.1 Reon Energy Limited at Rs. 10 each.

5. LOAN AND ADVANCES

This includes subordinated loan amounting to Rs. 105,000 provided during the period to Tenaga Generasi Limited, a subsidiary company, carrying mark-up at the rate of three months KIBOR plus 1.775%. The total facility provided to the subsidiary amounts to Rs. 300,000. The interest and principal is repayable in one year's time.

DEPOSITS. PREPAYMENTS AND OTHER RECEIVABLES 6.

Includes amount receivable from Reon Energy Limited and Tenaga Generasi Limited amounting to Rs. 284,826 and Rs. 53,420 (December 31, 2016: Rs 207,014 and Rs 24,256) respectively.

For the Half Year Ended June 30, 2017

(Amounts in thousand)

7. SHORT TERM BORROWING

This represents utilized portion of running finance facilities obtained from the financial institutions of Rs. 1,150,000 (December 31, 2016: 1,150,000). The facilities are subject to mark-up ranging from 3 months KIBOR + 0.65% to 0.9% per annum (December 31, 2016; 3 months KIBOR + 0.9% to 1%) which is determined at the start of each quarter and is payable on quarterly basis in arrears. The running finance under mark-up arrangement is secured by way of deposit of title deeds of land and pledge over Company's investment in related parties. During the period, out of the total facility, a limit of Rs. 300 million has been allocated to Reon Energy Limited as a sub limit.

8. CONTINGENCIES AND COMMITMENTS

There have been no material change in contingencies and commitments since financial year ended December 31, 2016, except for the following:

The Company has obtained stay order from the Honorable High Court of Sindh, with regards to the amendment inserted through Finance Act, 2017 relating to the taxation of undistributed profits as stated in section 5A in Income Tax Ordinance, 2001. No provision for tax in accordance with the provisions of section 5A has been accounted for in this unconsolidated condensed interim financial information as the management is confident that the matter will be decided in favor of the Company.

Unaudited	Unaudited
For the half	year ended
June 30,	June 30,
2017	2016
Rup	ees

9. **REVENUE - NET**

Renewable energy		
Project revenue	50,621	141,742
Solar lights	-	853
Others	666	1,673
	51,287	144,268
Textile		
Fabric	4,832	11,205
	56,119	155,473
Deleted to discontinued energtions	(4.000)	(11 005)
Related to discontinued operations	(4,832)	(11,205)
	51,287	144,268

For the Half Year Ended June 30, 2017

(Amounts in thousand)

Unaudited For the half	Unaudited year ended
June 30,	June 30,
2017	2016
Rup	oees

10. OTHER INCOME

Income from financial assets

Profit on deposits / saving accounts Gain on sale of investments - held for trading	2,049 - 2,049	330 3,749 4,079
Income from non financial assets	·	,
Sale of stock in trade (note 10.1) Related cost	73,460 (73,460)	141,556 (141,556)
Gain on disposal of property, plant and equipment	-	13
Insurance claim Royalty income Rental income	28 4,327 19,851	7,277 5,784
Agriculture income Penalty charged against overdue receivables	452	11,119
Reversal of write-off of stock in trade Interest income	- 17,599	48
Sales of miscellaneous stores items	37 42,294 44,343	355 24,822 28,901
Related to discontinued operations	(20,340)	(17,206)
	24 003	11 695

10.1 Represents sale of stock in trade relating to renewable energy to Reon Energy Limited, a wholly owned subsidiary.

Unaudited	Unaudited
For the half	f year ended
June 30,	June 30,
2017	2016
Ru	pees

11. TAXATION

Current
For the period
For the prior year-net (note 11.1)

41,495	68,493
37,342	30,504
78,837	98,997

11.1 Represents 'Super Tax for rehabilitation of temporary displaced persons' at the rate of 3% on specified income for the tax year 2017 (i.e. for the year ended December 31, 2016) levied through Finance Act 2017.

For the Half Year Ended June 30. 2017

(Amounts in thousand)

12. EARNINGS / (LOSS) PER SHARE - Basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Company which is based on:

	Quarter Ended Unaudited		Half year ended Unaudited	
Continuing operations	June 30, 2017	June 30, 2016	June 30, 2017	June 30, 2016
Profit for the period	78,523	378,803	192,940	369,286
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058
Earnings per share	1.33	6.41	3.27	6.25
Discontinued operations				
Loss for the period	(3,335)	(1,590)	(11,855)	(19,096)
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058
Loss per share	(0.06)	(0.03)	(0.20)	(0.32)

FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS 13.

13.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this unconsolidated condensed interim information does not include all the financial risk management information and disclosures required in the annual financial statements.

13.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and

For the Half Year Ended June 30, 2017

(Amounts in thousand)

- Inputs for the asset or liability that are not based on observable market data (level 3).

		June 30, 2017	7 (Unaudited)	
	Level 1	Level 2	Level 3	Total
		Rup	ees	
Non-current assets				
Long term investments	<u>16,748</u>		15_	<u>16,763</u>
	[December 31, 1	2016 (Auditad)	
		occorribor or,	2010 (Addited)	
	Level 1	Level 2	Level 3	Total
			Level 3	Total
Non-current assets		Level 2	Level 3	Total

The carrying value of all financial assets and liabilities reflected in this unconsolidated condensed interim information approximate their fair value.

14. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following two reportable operating segments:

- Renewable energy solutions
- Textile discontinued operations

Notes to the Unconsolidated Condensed Interim Financial Information (Unaudited) For the Half Year Ended June 30, 2017

(Amounts in thousand)

Segment analysis is as under;

				Unaudited -	dited			
	Renewable energy	le energy	Textile - discontinued operations	continued	Unallocated	cated	Total	al
	June 30	30,	June 30	30,	June 30	30,	June 30,	30,
14.1 Segment results	2017	2016	2017	2016	2017	2016	2017	2016
				Rupees				
Revenue	51,287	144,268	4,832	11,205	Г	1	56,119	155,473
Cost of goods sold	(55,530)	(130,777)	(5,481)	(11,876)	T	1	(61,011)	(142,653)
Segment gross profit / (loss)	(4,243)	13,491	(649)	(671)	1	1	(4,892)	12,820
Dividend income	1	1	1	1	312,628	507,457	312,628	507,457
Selling and distribution expenses	(10,356)	(12,665)	(82)	(29)	I	ı	(10,441)	(12,694)
Administrative expenses	(33,853)	(42,188)	(31,460)	(32,599)	•	1	(65,313)	(77,787)
Other income	24,003	1	20,339	17,206	1	11,695	44,342	28,901
Finance costs	I	1	1	(3)	(16,402)	(8,507)	(16,402)	(9,510)
Taxation	ı	1	1	1	(78,837)	(98,997)	(78,837)	(28,997)
Segment (loss) / profit	(24,449)	(41,362)	(11,855)	(19,096)	217,389	410,648	181,085	350,190
	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited
	June 30,	Dec 31,	June 30,	Dec 31,	June 30,	Dec 31,	June 30,	Dec 31,
	2017	2016	2017	2016	2017	2016	2017	2016
				Bube	- Rupees			
14.2 Segment assets	511,946	347,400	126,222	137,275	2,794,339	2,969,723	3,432,507	3,454,398
Segment liabilities	64,603	30,427	77,726	12,965	544,018	549,882	686,347	593,274

For the Half Year Ended June 30, 2017

(Amounts in thousand)

TRANSACTIONS WITH RELATED PARTIES 15.

Transaction with related parties, other than those which have been disclosed elsewhere in this unconsolidated condensed interim financial information, are as follows:

			Unaudited June 30, 2017	Unaudited June 30, 2016
	Relationship	Nature of transaction	Ru	pees
a.	Subsidiary companies			
	Tenaga Generasi Limited	Reimbursable expenses incurred by the Company	4,200	116,083
		Short term loan disbursed	105,000	-
		Interest on loan and reimbursement of expenses	5,778	-
		Stand-by letter of credit cost reimbursement	20,764	17,426
		Subscription of ordinary shares	-	609,310
		Advance against issuance of shares	-	399,835
		Purchase of operating assets by the company	-	368
	Reon Energy Limited	Subscription of ordinary shares	150,000	206,000
		Sales of operating assets by the company	-	17,503
		Sales of renewable energy products by the Company	74,401	143,582
		Interest on sales of renewable energy products by the Company	8,776	-
		Purchase of renewable energy products by the Company	134	8,190
		Reimbursable expenses incurred by the Company	36,343	74,011
		Interest on reimbursable expenses incurred by the Company	3,194	-
		Short term loan disbursed	7,000	-
		Interest on short term loan	37	-
		Short term loan obtained	80,000	-
		Short term loan repaid	80,000	-
		Interest on short term loan from REL	187	-
		Reimbursable expenses incurred on behalf of the Company	14,900	17,625
	Mozart (Private) Limited	Reimbursable expenses incurred by the Company	0.39	-
	Greengo (Private) Limited	Reimbursable expenses incurred by the Company	2	-
	Abrax (Private) Limited	Reimbursable expenses incurred by the Company	1	-

			Unaudited June 30, 2017	Unaudited June 30, 2016 pees
	Relationship	Nature of transaction	110	pood
b.	Associated companies			
	Dawood Hercules Corporation Limited	Dividend income	311,728	506,557
	Oorporation Limited	Reimbursable expenses incurred on behalf of the Company	-	1,604
		Reimbursable expenses incurred by the Company	23	-
	Sach International	Sale of fabric	477	161
	(Private) Limited	Reimbursable expenses incurred by the Company	91	160
		Royalty charged by the Company	4,327	7,277
		Reimbursable expenses incurred on behalf of the Company	1,956	-
		Penalty charged against overdue receivables	-	226
	The Dawood Foundation	Rental charges paid	3,683	3,287
		Reimbursable expenses incurred on behalf of the Company	659	991
		Security deposit	-	1,550
	Cyan Limited	Reimbursable expenses incurred by the Company	-	145
C.	Key management personnel	Salaries and benefits	5,624	13,604
d.	Directors	Directors' meeting fee	900	700

DATE OF AUTHORIZATION FOR ISSUE 16.

This unconsolidated condensed interim financial information was authorized for issue on August 25, 2017 by the Board of Directors of the Company.

Consolidated Condensed Interim Balance Sheet

As at June 30, 2017

(Amounts in thousand)			
,		Unaudited June 30, 2017	Audited December 31, 2016
ASSETS	Note	Ru _l	pees
Non-current assets Property, plant and equipment Intangible assets Long term investments Long term loans Long term deposits	5	11,159,784 26,704 8,588,793 - 2,778 19,778,059	11,405,112 29,267 8,708,829 49 2,778 20,146,035
Current assets Stores and spares Stock in trade Trade debts Loans and advances Deposits, prepayments and other receivables Taxes recoverable Cash and bank balances	6	47,258 127,715 950,152 20,848 238,425 27,745 746,541 2,158,684	47,258 149,447 326,655 19,581 338,671 62,465 798,854 1,742,931
TOTAL ASSETS		21,936,743	21,888,966
EQUITY AND LIABILITIES			
Equity Share capital Capital reserves Unrealized gain on remeasurement of 'available for sale investments' Unappropriated profits Non controlling interest		590,578 206,666 14,308 8,763,911 775,052	590,578 206,666 14,157 9,083,774 708,256
Non-current liabilities Borrowings Deferred taxation Deferred liabilities - Staff retirement benefits		10,350,515 8,066,823 1,276,010 25,495	10,603,431 8,471,798 1,078,251 23,612
Current liabilities Trade and other payables Current portion of long term borrowing Short term borrowing Accrued markup	7	521,542 1,007,371 535,344 153,643 2,217,900	811,030 293,487 466,487 140,870
Contingencies and Commitments	8	2,217,300	1,711,074
TOTAL EQUITY AND LIABILITIES		21,936,743	21,888,966

The annexed notes from 1 to 16 form an integral part of this consolidated condensed interim financial information.

Mujtaba Haider Khan Chief Executive Director Shabbir Hussain Hashmi Director Shafiq Ahmed Chief Financial Officer

Consolidated Condensed Interim Profit and Loss Account (Unaudited)

For the Half Year Ended June 30, 2017

(Amounts in thousand except for earning / (loss) per share)

		Quarter	Ended	Half Yea	ır Ended
		June 30,	June 30,	June 30,	June 30,
		2017	2016	2017	2016
	Note		Rup	ees	
CONTINUING OPERATIONS					
Revenue - net	9	900,296	64,420	1,403,111	155,601
Cost of revenue		(398,969)	(65,079)	(720,366)	(139,818)
Gross profit / (loss)		501,327	(659)	682,745	15,783
5111			222	200	
Dividend income		900	900	900	900
		502,227	241	683,645	16,683
Selling and distribution expenses		(33,383)	(31,978)	(75,514)	(52,080)
Administrative expenses		(63,813)	(46,867)	(129,577)	(96,505)
Other income	10	32,673	3,715	51,028	20,489
Operating profit / (loss)		437,704	(74,889)	529,582	(111,413)
Finance cost		(203,767)	(7,312)	(383,531)	(9,543)
Share of profit from investment in an		233,937	(82,201)	146,051	(120,956)
associate		17,210	233,360_	192,452	654,898_
Profit before taxation		251,147	151,159	338,503	533,942
Taxation	11	(256,062)	(99,640)	(284,426)	(101,738)
(Loss) / profit after taxation		(4,915)	51,519	54,077	432,204
DIGGOLITATI IED ODEDATIONO					
DISCONTINUED OPERATIONS					
Loss from discontinued operations		(3,335)	(1,590)	(11,855)	(19,096)
(Loss) / profit for the period		(8,250)	49,929	42,222	413,108
(Loss) / earning per share - Basic and	12	(1.31)	0.90	(0.22)	7.36
diluted - Continuing operations Loss per share - Basic and diluted	12	(1.51)	0.90	(0.22)	7.50
Discontinued operations	12	(0.06)	(0.03)	(0.20)	(0.32)
•					
Profit / (loss) attributable to:					
Owners of the Holding Company		(80,526)	51,566	(24,574)	415,844
Non controlling interest		72,276	(1,637)	66,796	(2,736)
		(8,250)	49,929	42,222	413,108

The annexed notes from 1 to 16 form an integral part of this consolidated condensed interim financial information.

Consolidated Condensed Interim Statement of Comprehensive Income (Unaudited)

For the Half Year Ended June 30, 2017

(Amounts in thousand)

	Quarte	r Ended	Half Yea	ar Ended
	June 30,	June 30,	June 30,	June 30,
	2017	2016	2017	2016
		Rup	ees	
(Loss) / profit for the period	(8,250)	49,929	42,222	413,108
Other comprehensive income				
Items that may be reclassified subsequently through profit and loss account				
(Loss) / gain on remeasurement of available for sale investments	(261)	(10,135)	151	(10,129)
Total comprehensive (loss) / income for the period	(8,511)	39,794	42,373	402,979
Total comprehensive income attributable to:				
- Continuing operations - Discontinued operations	(5,176) (3,335) (8,511)	41,384 (1,590) 39,794	54,228 (11,855) 42,373	422,075 (19,096) 402,979
Total comprehensive income attributable to:				
- Owners of the Holding Company - Non-controlling interest	(80,787) 72,276 (8,511)	41,431 (1,637) 39,794	(24,423) 66,796 42,373	405,715 (2,736) 402,979

The annexed notes from 1 to 16 form an integral part of this consolidated condensed interim financial information.

Consolidated Condensed Interim Statement of Changes in Equity

For the Half Year Ended June 30, 2017

(Amounts in thousand)

(Amounts in thousand)										
				Capital reserves			Unrealized gain			
	Share capital	Merger reserve	Share premium reserve	Capital reserve	Capital redemption reserve fund	Total	on remeasurement of available for sale investments	Unappropriated Non controlling profit interest	Non controlling interest	Total
					Rupees					
Balance at January 01, 2016 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	9,297	5,964,172	301,436	7,072,149
Profit / (loss) for the period Shares purchased during the year Share issue cost Other compehensive loss for the period						1 1 1 1	- (10,129)	415,844	(2,736) 335,968	413,108 335,968 (4,072) (10,129)
Total comprehensive income for the half year ended June 30, 2016	1	1	1	1	•		(10,129)	411,772	333,232	734,875
Transactions with owners Final cash dividend for the year ended December 31, 2015 @ Rs. 5 per share			1	,	•	1		(295,289)		(295,289)
Balance at June 30, 2016 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	(832)	6,080,655	634,668	7,511,735
Balance at January 01, 2017 (Audited)	590,578	10,521	136,865	33,311	25,969	206,666	14,157	9,083,774	708,256	708,256 10,603,431
(Loss) / profit for the period Other comprehensive income for the period	1 1						151	(24,574)	66,796	42,222 151
Iotal comprehensive income for the half year ended June 30, 2017	,	1	1	1	1	•	151	(24,574)	962,999	42,373
Transactions with owners Final cash dividend for the year ended December 31, 2016 @ Rs. 5 per share		ı	1	,	,	,	ı	(295,289)	1	(295,289)
Balance at June 30, 2017 (Unaudited)	590,578	10,521	136,865	33,311	25,969	206,666	14,308	8,763,911	775,052	10,350,515

Chief Executive Director Mujtaba Haider Khan

Shabbir Hussain Hashmi

Chief Financial Officer Shafiq Ahmed

The annexed notes from 1 to 16 form an integral part of this consolidated condensed interim financial information.

Consolidated Condensed Interim Statement of Cash Flows (Unaudited)

For the Half Year Ended June 30, 2017

(Amou		1	Alana.		ď
IAITIOU	มาเร	III.	UOU	JSan	u

(Amounts in thousand)	Halfy	ear ended June	2017	Half y	ear ended June	2016
	Continuing	Discontinued	Total	Continuing	Discontinued	Total
	operations	operations		operations	operations	Юш
			Rup	ees		
CASH FLOWS FROM OPERATING ACTIVITIES						
Profit / (loss) before taxation	338,503	(11,855)	326,648	533,942	(19,096)	514,846
Adjustments for non-cash and other items:						
Depreciation	271,788	5,912	277,700	6,339	7,131	13,470
Amortization	2,691	-	2,691	2,723	-	2,723
Provision for gratuity	5,335	32	5,367	5,326	-	5,326
Reversal for impairment of stock in trade	(11,648)	-	(11,648)	=	=	-
Reversal of provision for doubtful debts	(157)	-	(157)	-	(1,100)	(1,100)
Reversal of write-off of stock in trade	4 707	-	4 707	-	(48)	(48)
Provision for stock in trade Provision for warranties	1,737 3,153	-	1,737 3,153	-	-	-
Provision for onerous contract	455	-	455	-	-	-
Reversal of onerous contract	(820)	_	(820)	_	_	_
Provision for doubtful debts	3,094	_	3,094	2,663	_	2,663
Finance costs	383,531	-	383,531	9,543	-	9,543
Gain on disposal of property, plant and equipment	(337)	-	(337)	(3)	-	(3)
Share of profit from associate	(192,452)	-	(192,452)	(654,898)	-	(654,898)
Dividend income	(900)	-	(900)	(900)	-	(900)
Interest income	-		-	(11,655)		(11,655)
	803,973	(5,911)	798,062	(106,920)	(13,113)	(120,033)
Working capital changes						
Decrease / (increase) in current assets						
Stores and spares	-	-	-	1,060	-	1,060
Stock in trade	26,221	5,422	31,643	(43,876)	13,401	(30,475)
Trade debts	(626,369)	(65)	(626,434)	(22,649)	2,445	(20,204)
Loans and advances	(1,101)	(166)	(1,267)	46,629	498 4.142	47,127
Deposits, prepayments and other receivables	101,040	106	101,146	(26,099)	4,142	(21,957)
(Decrease) / increase in current liabilities						
Trade and other payables	(303,756)	2,215	(301,541)	(70,159)	40,763	(29,396)
	(803,965)	7,512	(796,453)	(115,094)	61,249	(53,845)
Cash generated from / (used in) from operations	8	1,601	1,609	(222,014)	48,136	(173,878)
Gratuity paid	(2,898)	-	(2,898)	(1,561)	-,	(1,561)
Long term loan	49	-	49	-	-	-
Finance costs paid	(370,758)	-	(370,758)	(117,673)	-	(117,673)
Taxes paid	(50,865)		(50,865)	(47,562)		(47,562)
Net cash (used in) / generated from operating activities	(424,464)	1,601	(422,863)	(388,810)	48,136	(340,674)

	operations	operations	Iotai	operations	operations	IOIAI
			Rup	oees		
CASH FLOWS FROM INVESTING ACTIVITIES						
Purchase of property, plant and equipment	(29,052)	-	(29,052)	(7,463)	-	(7,463)
Sale proceeds from disposal of						
property, plant and equipment	527	-	527	415	-	415
Additions to capital work-in-progress	(3,510)	-	(3,510)	(4,397,790)		(4,397,790)
Interest received	-	-	-	2,588	-	2,588
Purchase of intangible assets	(128)	-	(128)	-	-	-
Sales proceeds from disposal of short-term						
investments - net	-	-	-	954,398	-	954,398
Dividend received	311,728	-	311,728	312,627	-	312,627
Net cash generated from / (used in) investing activities	279,565	-	279,565	(3,135,225)	-	(3,135,225)
CASH FLOWS FROM FINANCING ACTIVITIES						
Payment of dividend	(286,781)	-	(286,781)	(286,254)	-	(286,254)
Issue of fully paid ordinary shares in cash	-	-	-	202,854	-	202,854
Advance against issue of shares	-	-	-	133,115	-	133,115
Proceeds from borrowings	308,909	-	308,909	4,427,985	-	4,427,985
Transaction cost paid	-	-	-	(4,072)	-	(4,072)
	22,128		22,128	4,473,628	-	4,473,628
Net (decrease) / increase in cash and cash equivalents	(122,771)	1,601	(121,170)	949,593	48,136	997,729
Cash and cash equivalents at beginning of the period			332,367			498,098
Cash and cash equivalents at end of the period			211,197		_	1,495,827
					-	
Cash and cash equivalents:						
Cash and bank balances			746,541			2,135,337
Short term borrowings			(535,344)			(639,530)
-			211,197			1,495,807

Half year ended June 2017

Continuing Discontinued

Half year ended June 2016

Continuing Discontinued

The annexed notes from 1 to 16 form an integral part of this consolidated condensed interim financial information.

For the Half Year Ended June 30, 2017

1. LEGAL STATUS AND OPERATIONS

- Dawood Lawrencepur Limited (the Holding Company) was incorporated in Pakistan 1.1 in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 between Dawood Cotton Mills Limited, Dilon Limited, Burewala Textile Mills Limited and Lawrencepur Woolen and Textile Mills Limited. The shares of the Holding Company are listed on Pakistan Stock Exchange. The Holding Company is currently engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. The registered office of the Holding Company is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh.
- In prior years, the Holding Company suspended operations of Lawrencepur Woolen 1.2 and Textile Milles Limited (LWTM), Burewala Textile Mills Limited (BTM), Dilon Limited (DL) and Dawood Cotton Mills Limited (DCM) and sold certain assets of LWTM. DL and DCM property was sold in 2015. The results of discontinued operations include LWTM and BTM.
- The 'Lawrencepur' brand name continues to operate under license. 1.3
- 1.4 The "Group" consists of:

The Holding Company: Dawood Lawrencepur Limited (incorporated in Pakistan)

Subsidiary Companies: Companies in which the Holding Company owns over 50% of voting rights:

Period Ended Percentage of direct holding

-Reon Energy Limited (note 1.5.1) -Tenega Generasi Limited (note 1.5.2) -Mozart (Private) Limited (note 1.5.3)	June 30 June 30 June 30	2017 100% 75% 100%	2016 100% 75% 100%
Associated Company: -Dawood Hercules Corporation Limited note (1.6)	June 30	16.19%	16.19%

1.5 Subsidiary companies

1.5.1 Reon Energy Limited

Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014 under the Companies Ordinance, 1984 as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of REL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. REL is a wholly owned subsidiary of the Holding Company.

1.5.2 Tenaga Generasi Limited

Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 01, 2005 under the Companies Ordinance, 1984 as a public unlisted company to primarily carry out the business of power generation as an independent power producer using

For the Half Year Ended June 30, 2017

wind energy. The registered office of the Subsidiary Company is situated at 3rd Floor, Dawood Centre, M.T. Khan Road, Karachi, in the Province of Sindh.

The Company has set up a 49.5 MW wind power plant at Gharo Sindh. The project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant commenced commercial operations on October 11, 2016. The electricity generated is transmitted to the National Transmission and Dispatch Company (NTDC) under the Energy Purchase Agreement (EPA) dated December 29, 2015. The EPA is for 20 years.

1.5.3 Mozart (Private) Limited

Mozart (Private) Limited (MPL) was incorporated in Pakistan on October 4, 2016 under the Companies Ordinance, 1984 as a private limited company to manage investments in associated companies. The registered office of MPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. MPL is a wholly owned subsidiary of the Holding Company.

1.6 Associated company

Dawood Hercules Corporation Limited (DHCL) was incorporated in Pakistan on April 17, 1968 as a public limited company under the Companies Act 1913 (now Companies Ordinance, 1984) (the Ordinance) and its shares are quoted on Pakistan Stock Exchange Limited. The principal activity of DHCL is to manage investments in its subsidiary and associated companies. The registered office of DHCL is situated at Dawood Center, M.T. Khan Road, Karachi. The Holding Company holds ownership of 16.19% (2016: 16.19%) in DHCL.

2. BASIS OF PREPARATION

- This consolidated condensed interim financial information of the Company for the 2.1 half year ended June 30, 2017 is unaudited and has been prepared in accordance with the requirements of the International Accounting Standard 34 - 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984 (the Ordinance), as required by circular CLD/CCD/PR(11)/2017 dated July 20, 2017 issued by the Securities and Exchange Commission of Pakistan (SECP) and further clarification issued through SECP's press release dated July 20, 2017 that the companies whose financial year, including quarterly and other interim period, closes on or before June 30, 2017 shall prepare their financial statements in accordance with provisions of Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Ordinance have been followed. This consolidated condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the audited annual financial statements of the Company for the year ended December 31, 2016.
- 2.2 The preparation of this consolidated condensed interim financial information in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Holding Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

For the Half Year Ended June 30. 2017

2.3 During the preparation of this consolidated condensed interim financial information, the significant judgements made by management in applying the Holding Company's accounting policies and the key sources of estimation and uncertainty were the same as those that were applied to financial statements of the Holding Company for the year ended December 31, 2016.

BASIS OF CONSOLIDATION

The condensed interim financial information of the subsidiary companies has been consolidated on a line by line basis. The carrying value of investments held by the Holding Company is eliminated against the subsidiaries' share capital and preacquisition reserves.

Non-controlling interest has been presented as a separate item in this consolidated condensed interim financial information. All material intercompany balances and transactions have been eliminated.

The consolidated condensed interim financial information is presented in Pakistan Rupees, which is the Holding Company's functional currency. Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the statement of comprehensive income, except where such gains and losses are directly attributable to the acquisition, construction or production of a qualifying asset, in which case, such gain and losses are capitalized as part of the cost of that asset.

4. ACCOUNTING POLICIES

- 4.1 The accounting policies and the methods of computation adopted in the preparation of this consolidated condensed interim financial information are consistent with those applied in the preparation of the financial statements of the group for the year ended December 31, 2016.
- 4.2 There are certain new International Financial Reporting Standards, amendments to published standards and interpretations that are mandatory for the financial year beginning January 1, 2017. These are considered not to be relevant or have any significant effect on the Holding Company's financial reporting and operations and, therefore, not disclosed in this consolidated condensed interim financial information.
- **4.3** Taxes on income in the interim period are accrued using tax rate that would be applicable to expected total annual profit or loss.

For the Half Year Ended June 30, 2017

(Amounts in thousand)

		Unaudited June 30, 2017	Audited December 31, 2016
5.	LONG TERM INVESTMENTS	nu	Dees
	Share of investment in an associate (note 5.1) Other investments	8,572,030 16,763 8,588,793	8,691,306 17,523 8,708,829
5.1	Share of investment in an associate		
	Associated company - quoted		
	Dawood Hercules Corporation Limited		
	Opening balance Add: Share of profit after taxation Share of other comprehensive income Other equity transactions	8,691,306 192,452 - -	5,337,092 4,138,901 (741) 579,863
	Less: Dividend received	192,452 (311,728) 8,572,030	4,718,023 (1,363,809) 8,691,306
6.	CASH AND BANK BALANCES		
	Cash in hand Cheques in hand	341	462 109,500
	Cash at banks: Current accounts Deposit accounts - (note 6.1) Deposit accounts - foreign currency	157,289 588,911 - 746,541	10,101 403,661 275,130 798,854

6.1 The rates of profits on the deposit account ranges from 3.75% to 5.05% per annum (Dec 2016: 3.7% to 6.5%).

7. SHORT TERM BORROWING

This represents utilized portion of running finance facilities obtained from the financial institutions of Rs. 1,150,000 (December 31, 2016: 1,150,000). The facilities are subject to mark-up ranging from 3 months KIBOR + 0.65% to 0.9% per annum (December 31, 2016: 3 months KIBOR + 0.9% to 1%) which is determined at the start of each quarter and is payable on quarterly basis in arrears. The running finance under mark-up arrangement is secured by way of deposit of title deeds of land and pledge over Company's investment in related parties. During the period, out of the total facility, a limit of Rs. 300 million has been allocated to Reon Energy Limited as a sub limit.

For the Half Year Ended June 30, 2017

(Amounts in thousand)

8. CONTINGENCIES AND COMMITMENTS

There is no material change in contingencies and commitments since financial year ended December 31, 2016 except the following:

The Company has obtained stay order from the Honorable High Court of Sindh, with regards to the amendment inserted through Finance Act, 2017 relating to the taxation of undistributed profits as stated in section 5A in Income Tax Ordinance, 2001. No provision for tax in accordance with the provisions of section 5A has been accounted for in this consolidated condensed interim financial information as the management is confident that the matter will be decided in favor of the Company.

9.	REVENUE - NET	June 30, 2017	Unaudited year ended June 30, 2016 pees
	Renewable energy Project revenue Solar lights Alternate Energy Others	343,179 - 1,059,266 666 1,403,111	152,495 853 - 2,253 155,601
	Textile Fabric	4,832 1,407,943	11,205 166,806
	Related to discontinued operations	(4,832) 1,403,111	(11,205) 155,601
10.	OTHER INCOME		
	Income from financial assets		
	Profit on deposits Gain on sale of investments - held for trading	20,181	3,383 9,500 12,883
	Gain on disposal of property, plant and equipment Insurance claim Royalty income Rental income Agriculture income Penalty charged against overdue receivables Reversal of write-off of stock in trade Interest Income Sales of miscellaneous stores items	338 28 4,327 19,851 452 - 17,599 8,592 51,187 71,368	3 -7,277 5,784 11,119 226 48 355 - 24,812 37,695
	Related to discontinued operations	(20,340) 51,028	(17,206) 20,489

For the Half Year Ended June 30, 2017

(Amounts in thousand)

11. TAXATION

Includes 'Super Tax for rehabilitation of temporary displaced persons' at the rate of 3% on specified income for the tax year 2017 (i.e. for the year ended December 31, 2016) levied through Finance Act 2017.

12. EARNING / (LOSS) PER SHARE - Basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Company which is based on:

WHICH IS DASEU OII.		r Ended ıdited	,	r ended dited
Continuing operations	June 30, 2017	June 30, 2016	June 30, 2017	June 30, 2016
(Loss) / profit for the period				
(attributable to the owners of the Holding Company)	(77,191)	53,156	(12,719)	434,940
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058
(Loss) / earnings per share (Rupees)	(1.31)	0.90	(0.22)	7.36
Discontinued operations				
Loss for the period (attributable to the owners of the Holding Company)	(3,335)	(1,590)	(11,855)	(19,096)
Weighted average number of ordinary shares (in thousand)	59,058	59,058	59,058	59,058
Loss per share (Rupees)	(0.06)	(0.03)	(0.20)	(0.32)

FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS. 13.

13.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the risk management policies during the period, consequently this consolidated condensed interim financial information does not include all the financial risk management information and disclosures required in the annual financial statements.

13.2 Fair value estimation

The table below analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);

For the Half Year Ended June 30, 2017

(Amounts in thousand)

- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

	J	une 30, 2017	7 (Unaudited)	
	Level 1	Level 2	Level 3	Total
		Rup	ees	
Non-current assets	16,748	_	15	16,763
Long term investments	10,740		10	10,703
	De	ecember 31, 2	2016 (Audited	d)
	Level 1	Level 2	Level 3	Total
		Rup	ees	
Non-current assets				
Long term investments	17.508	-	15	17.523

The carrying value of all financial assets and liabilities reflected in this consolidated condensed interim financial information approximate their fair value.

14. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following two reportable operating segments:

- Renewable energy solutions
- Textile discontinued operations
- Alternate energy

Notes to the Consolidated Condensed Interim Consolidated Financial Information (Unaudited) For the Half Year Ended June 30, 2017

(Amounts in thousand)

Segment analysis is as under;

					Unaudited	lited				
	Renewable energy	le energy	Textile - discontinued operations	continued tions	Alternate Energy	Energy	Unallocated	cated	Total	la
	June 30	30,	June 30,	30,	June 30	30,	June 30,	30,	June 30	30,
14.2 Segment results	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
					Bupees	es				
Revenue	343,845	155,601	4,832	11,205	1,059,266		•	1	1,407,943	166,806
Cost of goods sold	(310,565)	(139,818)	(5,481)	(11,876)	(409,801)			•	(725,847)	(151,694)
Segment gross profit / (loss)	33,280	15,783	(649)	(671)	649,465		•	ı	682,096	15,112
Dividend income	006		ı	1	•	1	•	006	006	006
Selling and distribution expenses	(75,300)	(52,080)	(82)	(23)	(214)	ı	•	1	(75,599)	(52,109)
Administrative expenses	(88,283)	(80,201)	(31,460)	(32,599)	(41,294)	(16,304)	•	1	(161,037)	(132,104)
Other income	33,148		20,339	17,206	17,880	7,905	•	12,584	71,367	37,695
Share of profit of associate	•	•	1	1	•	1	192,452	654,898	192,452	654,898
Finance costs	1	•	1	(3)	(354,830)	1	(28,701)	(9,543)	(383,531)	(9,546)
Taxation	1	1	•	1	(3,823)	(2,546)	(280,603)	(99,192)	(284,426)	(101,738)
Segment (loss) / profit	(96,255)	(116,498)	(11,855)	(19,096)	267,184	(10,945)	(116,852)	559,647	42,222	413,108
	:		:		:		:		:	:
	Unaudited	Andited	Unaudited	Andited	Unaudited	Andited	Unaudited	Andited	Unaudited	(Audited)
	June 30,	Dec 31,	June 30,	Dec 31,	June 30,	Dec 31,	June 30,	Dec 31,	June 30,	Dec 31,
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
					Rupees	see				
14.3 Segment assets	394,037	632,205	126,222	137,276	12,686,862	12,013,353	8,729,622	9,106,132	21,936,743	21,888,966
Segment liabilities	176,293	176,513	77,726	12,965	9,512,180	9,541,042	1,820,029	1,555,015	11,586,228	11,285,535
)										

For the Half Year Ended June 30, 2017

(Amounts in thousand)

TRANSACTIONS WITH RELATED PARTIES 15.

Transaction with related parties, other than those which have been disclosed elsewhere in this consolidated condensed interim financial information, are as follows:

			Unaudited June 30, 2017	Unaudited June 30, 2016
	Relationship	Nature of transaction	Rup)ees
a.	Associated companies			
	Dawood Hercules Corporation Limited	Dividend income Reimbursable expenses incurred on	311,728	506,557
		behalf of the Company Reimbursable expenses	6,733	1,769
		incurred by the Company	38	-
	Sach International (Private) Limited	Sale of fabric Reimbursable expenses incurred by the	477	161
		Company Royalty charged by the Company	91 4,327	160 7,277
		Penalty charged against overdue receivables	-	226
		Reimbursable expenses incurred on behalf of the Company	1,956	-
	The Dawood Foundation	Rental charges paid Reimbursable expenses incurred on	3,683	3,287
		behalf of the Company Security deposit	659 -	991 1,550
	Cyan Limited	Reimbursable expenses incurred by the Company	-	145
	Engro Powergen Limited	Project management fee Reimbursable expenses incurred on	2,400	6,400
		behalf of the Company	4,179	22,462
	International Finance Corporation	Debt arrangement fee charged to the Company Borrowing cost charged to the Company Borrowing received Commitment fee Supervision fee Issue of shares Advance received against issue of shares	65,945 280,620 434 1,310	4,936 30,488 1,355,608 - 202,854 133,114
o. d.	Key management personnel Directors	Salaries and benefits Meeting fees	38,945 1,200	50,500 1,050

For the Half Year Ended June 30, 2017

16. DATE OF AUTHORIZATION FOR ISSUE

This consolidated condensed interim financial information was authorized for issue on August 25, 2017 by the Board of Directors of the Holding Company.

Notes





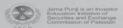
Be aware, Be alert, Be safe

Learn about investing at www.jamapunji.pk

Key features:

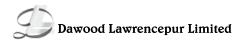
- Licensed Entities Verification
- Scam meter*
- 🞮 Jamapunji games*
- Company Verification
- Insurance & Investment Checklist
- ??? FAQs Answered

- Stock trading simulator (based on live feed from KSE)
- Knowledge center
- Risk profiler*
- Financial calculator
- Subscription to Alerts (event notifications, corporate and regulatory actions)
- Jamapunji application for mobile device
- Online Quizzes



jamapunji.pk @jamapunji_pk

*Mobile apps are also available for download for android and ios devices



Registered Office: 3rd Floor, Dawood Center, M.T. Khan Road, Karachi-75530, Pakistan.

UAN: (021) 111 736 611 Tel: (92 21) 3563 2200-9 Fax: (92 21) 3563 3970

info.reon@dawoodhercules.com www.dawoodlawrencepur.com

Part of Pakistan's Largest Pvt. Energy Group